

33-11-22W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name FOXFIRE EXPLORATION, INC.
Address 1022 UNION CENTER
City/State/Zip WICHITA, KANSAS 67202

Purchaser: CLEAR CREEK, INC.
McPHERSON, KANSAS

Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name FOXFIRE DRILLING CO., INC.

Wellsite Geologist: Daniel A. DeBoer
Peter Fiorini, Supervisor

Designate Type of Completion
 New Well Re-Entry Workover
 Oil original SWD Temp Abd
 Gas In Recomp. Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-29-83 7-6-83 *2-26-86
Spud Date Date Reached TD Completion Date
4040' 4022' *Re-comple-
Total Depth PBTD tion to in-
jection well.

Amount of Surface Pipe Set and Cemented at 323 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1235 feet depth to Surface 500
Applied Cement No. 486 2-24-86

API NO. 15-195-21,245
County Trego
NE NE SE 33 11S 22 East
..... Sec..... Twp..... Rge..... West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

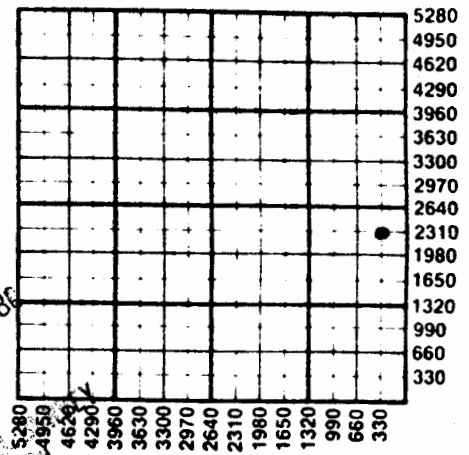
Lease Name THOME 'B' Well # 7

Field Name SHAW CREEK

Producing Formation MARMATON

Elevation: Ground 2343 KB 2350

Section Plat



APR 15 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Re-pressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name **THOME 'B'** Well # **7**

Sec. **33** Twp. **11S** Rge. **22W** East West County **Trego**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3955-90', 60-60-60-60, Rec. 60'
 VMO IFP 43-43# FFP 43-54# ISIP 1135#
 FSIP 1070#

Name	Top	Bottom
Anhydrite	1793	(+ 556)
Base Anhydrite	1839	(+ 511)
Topeka	3372	(-1022)
Heebner	3589	(-1239)
Toronto	3609	(-1259)
Lansing	3625	(-1275)
Base Kansas City	3864	(-1514)
Marmaton	3948	(-1548)
Marmaton Pay Zone	3957	(-1601)
LTD	4042	(-1692)
RTD	4040	(-1690)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2 Bbls	-- MCF	44 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease

3959-79

Marmaton Chert

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8-5/8"	New 20#	323'	60/40 poz	210	2% gel 3% CC
Production	7-7/8"	5-1/2"	New 15.5#	4035'	Common	115 + 400	100 D-29
Upper Stage Prod.	Cemented 2-24-86 From 1235' to surface				Common	100 Total	500 sx

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1.5	3959-79 (30 shots)	500 MCA Frac 190,000 Gelled H ₂ O + 10,000# 20-40 and 5,000 # 10-20 sand	3959-79

TUBING RECORD

Size **2-7/8"** Set At **3650'** Packer at **3651'** Liner Run Yes No

Date of First Production **Well 2-26-86** Producing Method Originally Flowing Pumping Gas Lift Other (explain).....