

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,271

ADDRESS 10403 West Colfax Avenue, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD Shaw Creek

\*\* CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton  
PHONE (303) 233-5898 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Thome 'B'

ADDRESS Century Plaza Bldg. WELL NO. 8

Wichita, KS 67202 WELL LOCATION C N/2 S/2 SE

DRILLING CONTRACTOR Foxfire Drilling Co., Inc. 990 Ft. from South Line and

ADDRESS 10403 West Colfax Avenue, Suite 740 1320 Ft. from East Line of

Lakewood, Colorado 80215 the SE (Qtr.) SEC 33 TWP 11 RGE 22 (W).

PLUGGING CONTRACTOR NA WELL PLAT (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4078' PBTD 4035'

SPUD DATE 7/21/83 DATE COMPLETED 7/28/83

ELEV: GR 2374' DF \_\_\_\_\_ KB 2381'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applied for.

Amount of surface pipe set and cemented 282.50' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas / Gas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
800 gal. MCA 15% INS, 10% Polysolv; 120,000 gal. gelled water. Frac. with 500 sx 20/40 and 500 sx 10/20 sand	3892-4020

Date of first production <u>9/14/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production - I.P. <u>134</u> bbls.	Gas <u>62</u> MCF	Water <u>218</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Vented</u>	Gas-oil ratio <u>3892-4020</u> Perforations	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Side TWO  
 OPERATOR ~~W&A~~ Exploration, Inc. LEASE NAME Thome 'B' SEC 33 TWP 11 RGE 22 (W)  
 WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Radiation Guard Log	
			Anhydrite	1825
			Anhydrite Base	1869
			Topeka	3400
			Heebner	3616
			Toronto	3636
			Lansing	3652
			KCB	3892
Sand and Shale	0	1088	Marmaton	3982
Shale and Sand	1088	2165	Marmaton PZ	
Shale and Lime	2165	2897		
Lime and Shale	2897	4078		
DST #1 - 3723-3769, 30-60-30-60, Rec. 300' SW; IFP 105-125#, FFP 163-192#: ISIP 1076#, FSIP 1057#				
DST #2 - 3783-3824, 30-30-30-30, Rec. 10' SOCM, IFP 19#. FFP 19#: ISIP 28#, FISP 28#				
DST #3 - 3848-3902, 60-60-60-60, Rec. 190' Water; IFP 86-105# FFP 150-134#: ISIP 1219#, FSIP 1181#				
DST #4 - 3987-4030, 90-60-90-60, Rec. 82' OCM; IFP 67-67#, FFP 67-67#: ISIP 250#, FSIP 250#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	292'	60/40 Poz	210	2% gel, 3% cc
Production		5 1/2"	15.5#	4074'	Common	100	2% gel
					Common D-29	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 1/2	.42 jet	3892-4020
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8"	3978'	none			

\*\* The person who can be reached by phone regarding any questions concerning this