

34-11-22W

* This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-195-20,986

ADDRESS 200 Douglas Building

COUNTY Trego

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION Lansing

PHONE 316-263-3201

LEASE SCHUMACHER 'B'

PURCHASER INLAND CRUDE PURCH. CORP.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION NE NE SE

Wichita, Kansas 67202

2320 Ft. from South Line and

DRILLING SLAWSON DRILLING CO., INC.

340 Ft. from East Line of

CONTRACTOR ADDRESS 200 Douglas Building

the SE/C SEC. 34 TWP. 11S RGE. 22W

Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS State Geological Survey
WICHITA, BRANCH

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4089' PBD 3300'

SPUD DATE April 12, 82 DATE COMPLETED April 23, 82

ELEV: GR 2363 DF 2366 KB 2369

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 332' DV Tool Used? yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gallons 20% SGA		3685'-92'	
Date of first production 5/10/82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 40.7°			
RATE OF PRODUCTION PER 24 HOURS	OR 90	Gas None	Water 42% 65
Disposition of gas (vented, used on lease or sold) N/A		Gas-oil ratio N/A CFPB	
Perforations 3685'-92'			

WSS-11-DELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 3540 Shale 3540 - 4089 Lime 4089 RTD DST #1 3635-3666 (LANS-TOP Zn) 30-60-30-30, Wk Blow/died. Rec. 35' Oil sptd Mud. IFP 53-53#, ISIP 1023#, FFP 53-53#, FSIP 634#. DST #2 3668-3728 (35', 50', 70' Zn) 30-60-45-75, IF: Blow to btm in 7", FF: Blow to btm in 10". Rec. 60' GIP, 353' TF: Tried to rev out, failed. Rec. in flow line: 231' VSWCO (98% O, 1% M, 1% W). Rec. under circ-sub: 61' HO&GCM (20% O, 5% G, 75% M) 61' SOCSW (1% O). IFP 176-176#, ISIP 937#, FFP 176-211#, FSIP 891#. DST #3 3708-3739 (70' & 90' Zn) 30-60-45-75, IF: Blow off btm in 11". Rec. 270' TF: 30' O&GCM (2% G, 10% O, 8% W, 80% M) 240' SOCSW (35% M, 65% W). IFP 53-106#, ISIP 599#, FFP 106-159#, FSIP 581#. DST #4 3761-3840 (140', 160', 180' Zn) 30-60-30-30 V-Wk Blow/died. Rec. 15' Mud. IFP 88-71#, ISIP 247#, FFP 71-53#, FSIP 88#. DST #5 3832-3865 (200' Zn) 30-60-45-75, WBTO, Rec. 30' Mud, IFP 35-35#, ISIP 1253#, FFP 35-52#, FSIP 1200#. DST #6 3967-4006 (PAW Zn) 30-60-30-30, Rec. 15' Mud w/scum of oil. IFP 35-35#, ISIP 1041#, FFP 35-35#, FSIP 387#. DST #7 3983-4073 (CONG & ARB Zn) 30-60-30-30, Wk Blow/died. Rec. 50' Mud. IFP 18-18#, ISIP 1186#, FFP 36-36#, FSIP 1132#.			LOG TOPS ANHY 1810 (+559) M/ANHY 1820 (+549) B/ANHY 1838 (+511) TOP 3393 (-1024) HEEB 3608 (-1239) TORO 3628 (-1259) LANS 3643 (-1274) MUN CRK 3771 (-1402) STK 3842 (-1473) BKC 3889 (-1520) PAW 3964 (-1595) CHER-SH 4003 (-1634) ARB 4071 (-1702) LTD 4093 (-1724)	34-11-25

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	332'	60/40 poz	250 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4087'	50/50 poz Neat	170 sx 25 sx	18% salt, 3/4
DV TOOL				1864'	Howcolite	475 sx	

of 1
CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3/8" Jets	3685'-92'
Size	Setting depth	Packer set at			
2-3/8"	3677'	None			