

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

34-11-22W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5181	EXPIRATION DATE	06/30/83
OPERATOR	DONALD C. SLAWSON	API NO.	15-195-21,042
ADDRESS	200 Douglas Building Wichita, Kansas 67202	COUNTY	Trego
** CONTACT PERSON	Sherry Kendall	PROD. FORMATION	
PHONE	316-263-3201		
PURCHASER	N/A	LEASE	SCHUMACHER 'C'
ADDRESS		WELL NO.	2
DRILLING CONTRACTOR	SLAWSON DRILLING CO., INC.	WELL LOCATION	NE SE NE
ADDRESS	200 Douglas Building Wichita, Kansas 67202	1600 Ft. from	North Line and
		330 Ft. from	East Line of (E)
		the NE (Qtr.) SEC 34 TWP 11S RGE 22W (W).	
PLUGGING CONTRACTOR	Allied Cementing Co., Inc.	WELL PLAT	(Office Use Only)
ADDRESS	Box 31 Russell, Kansas 67665		
TOTAL DEPTH	4120'	PBTD	N/A
SPUD DATE	July 8, 1982	DATE COMPLETED	July 16, 1982
ELEV: GR	2359	DF	2362
		KB	2365
DRILLED WITH	(CABLE) (ROTARY) (XXX) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

	34		

KCC
KGS ☒
SWD/REP
PLG.

Amount of surface pipe set and cemented 251' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horgan

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DONALD C. SLAWSON

LEASE SCHUMACHER 'C'

SEC. 34 TWP. 11S RGE. 22W (W)

FILED IN WELL INFORMATION AS REQUIRED:

Well No. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 257 Surface			LOG TOPS	
257 - 1900 Shale			ANHY 1806	(+559)
1900 - 2150 Anhydrite			M/ANHY 1815	(+550)
2150 - 3230 Shale			B/ANHY 1853	(+512)
3230 - 3671 Lime and shale			TOP 3387	(-1022)
3671 - 4120 Lime			HEEB 3598	(-1233)
4120 RTD			LANS 3633	(-1268)
			MUN CRK 3761	(-1396)
			STARK 3836	(-1471)
			BKC 3884	(-1519)
			PAW 3956	(-1591)
			CHER 3995	(-1630)
			ARB 4096	(-1731)
			LTD 4117	(-1752)
DST #1 3633-3671 (245' Zn) 30-30-30-30, WkBl/died, Rec. 20' Mud, NS, IFP 29-29#, FFP 29-29#, ISIP 391#, FSIP 176#				
DST #2 3663-3692 (35' Zn) 30-60-45-75, SBT0, Rec. 190' MSW (38,000 CHL), IFP 28-78#, FFP 78-127#, ISIP 459#, FSIP 459#				
DST #3 3706-3723 (70' Zn) 30-60-45-75, Rec. 120' SW (42,000 CHL), 300' Mud, IFP 59-176#, FFP 176-235#, ISIP 936#, FSIP 820#				
DST #4 3964-3989 (PAW Zn) 30-60-45-75, WkBl decr, Rec. 4' free Oil (29° Gr), 60' SOCM (2% Oil, 2% Wtr, 96% Mud), IFP 20-40#, FFP 40-59#, ISIP 1248#, FSIP 1209#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	251'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD