

JAN 25 1982

AFFIDAVIT AND COMPLETION FORM

ORIG - Kee  
35-11-22W  
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

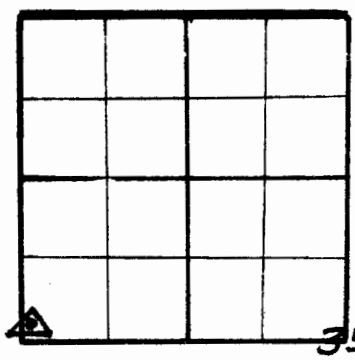
OPERATOR Foxfire Oil & Gas API NO. 195-20,836  
ADDRESS 105 S. Broadway Suite 610 COUNTY Trego  
Wichita, Kansas 67202 FIELD Shaw Creek East  
\*\*CONTACT PERSON Donald C. Marchant LEASE Eakle

PHONE 1-316-265-6296  
PURCHASER Clear Creek Inc. WELL NO. SWD No. 1  
ADDRESS 818 Century Plaza Bldg WELL LOCATION approximately  
Wichita, Kansas 67202 150 Ft. from South Line and  
50 Ft. from West Line of  
the NW/4 SEC. 35 TWP. 11 RGE. 22 W

DRILLING CONTRACTOR Natoma Drilling Co.  
ADDRESS Box 274  
Natoma, Kansas 67651

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 1700 PBT D 1667  
SPUD DATE 10-7-81 DATE COMPLETED 10-19081  
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_ No elevation



WELL PLAT 1/4 SEC  
Quarter  
or (SW/4)  
Section -  
Please indicate.

KCC \_\_\_\_\_  
KGS \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~)  
Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 1/2"	8 5/8"	20#	319	common	175	2% gel, 3% CC
Long String	7 7/8"	5 1/2"	14#	1685	Poxmix	175	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	0.42" jet	1314-24
TUBING RECORD None			2	0.42" jet	1330-40
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 1500 gals 7 1/2% mud acid	1314-24 & 1330-40

35-11-22w 95800

W 35-11-22

Name of lowest fresh water producing stratum Greenhorn Lm Depth 550'  
Estimated height of cement behind pipe circulated to the surface (Allied)

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale - Tertiary	0	290		
Niobrara chalk & shale	290	490		
Greenhorn lime	490	570		
Dakota Sand and Shale	570	1240		
Cedar Hills sand	1300	1560		
Permian Shale	1560	1800		
Anhydrite	1800	1805		
T.D.	1805			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,  
Donald C. Marchant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS  
OATH, DEPOSES AND SAYS:  
THAT HE IS Production engineer FOR Foxfire Oil & Gas  
OPERATOR OF THE Eakle LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. SWDW #1 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 21 DAY OF December 1981 AND THAT ALL