

21

35-11-22W

State Geological Survey-1  
AFFIDAVIT AND COMPLETION FORM WICHITA BRANCH

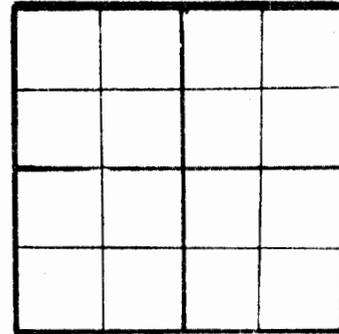
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Donald C. Marchant API NO. 195-20,885  
ADDRESS 105 S. Broadway Suite 610 COUNTY Trego  
Wichita, Kansas 67202 FIELD Shaw Creek East  
\*\*CONTACT PERSON Donald C. Marchant LEASE Eakle  
PHONE 1-316-265-6296

PURCHASER Clear Creek, Inc. WELL NO. 3  
ADDRESS 818 Centruy Plaza Bldg. WELL LOCATION SE NE NW  
Wichita, Kansas 67202 330 Ft. from East Line and  
990 Ft. from North Line of

DRILLING CONTRACTOR Bergman Drilling Co. the NW/4 SEC. 35 TWP. 11S RGE. 22W  
ADDRESS 520 Union Center  
Wichita, Kansas 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
TOTAL DEPTH 3974' PBDT 3946'  
SPUD DATE 9/2/81 DATE COMPLETED 10/24/81  
ELEV: GR 2303' DF KB 2308



WELL 1/4 PLAT  
(Quarter) or (Full) Section - Please indicate.

KCC \_\_\_\_\_  
KGS

DRILLED WITH ~~(XXX)~~ (ROTARY) (~~XXX~~) TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Pipe      | 12                | 8 5/8"                    | 20#            | 322'          | 60-40 Poz   | 200   | 2% gel & 3% CC             |
| Production        | 7 7/8             | 5 1/2"                    | 14#            | 3972'         | RFC         | 200   | 10% RFC                    |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft.      | Bottom, ft    | Sacks cement  | Shots per ft.      | Size & type | Depth interval |
|               |               |               |                    |             |                |
| TUBING RECORD |               |               |                    |             |                |
| Size          | Setting depth | Packer set at |                    |             |                |
| 3" EUE        | 3807'         | 3809'         |                    |             |                |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD |                                  |
|---|----------------------------------|
| Lansing zones                               | Amount and kind of material used |
| A 3754-3766, A <sup>1</sup> 3770-3776:      | 400 gal. MCA, 2,000 gal. NE-CRA  |
| B 3600-3604, C 3613-3616:                   | 250 gal. MCA, 1250 gal. NE-CRA   |
| E 3630-34, F 3639-49, G 3654-60 & 3662-66:  | 600 gal. MCA, 4000 gal. NE-CRA   |

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OCT 30 1981  
CONSERVATION DIVISION  
WICHITA, KANSAS

| TEST DATE:   |   | PRODUCTION            |       |
|--|---|-----------------------|-------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity        |       |
|  |   |                       |       |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas                   | Water |
|  | bbis.   | MCF                   | cu ft |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval(s) |       |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota FM Depth 550'  
Estimated height of cement behind pipe 2600'

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|------|-------|
| <p>Completion Information - continued<br/>Lansing zones</p> <p>G<sup>1</sup> 3681-84, H 3692-3712, I 3718-32,<br/>J3746-3750: 750 gal. MCA, 6000 gal.<br/>NE-CRA. Retreated with 3000 gal. NE-CRA</p> <p>K 3759-79: 600 gal. MCA, 4000 gal. NE-CRA</p> <p>L 3792-3800: 400 gal. MCA, 2000 gal. NE-CRA</p> |     |        |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald C. Marchant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS production engineer FOR Foxfire Exploration, Inc. OPERATOR OF THE Eakle LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24 DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald C. Marchant

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF October 19 8

SHARI D. ALTENDORF  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
10-27-84

Shari D. Altendorf  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

35-11-22W  
SEP  
Jmd

State Geological Survey  
WICHITA BRANCH

BERGMAN DRILLING, INC.

DRILLERS LOG

Re: Holes # 3  
SE NE NW Section 35- 11S - 22W  
Trego County, Kansas

Elevation 2308 KB

OPERATOR: Foxfire Exploration, Inc.

CONTRACTOR: Bergman Drilling, Inc.

COMMENCED: September 2, 1981

COMPLETED: September 14, 1981

TOTAL DEPTH: 3978' Set 8 5/8" @ 322.87 W/200 sx.

|      |      |                             |
|------|------|-----------------------------|
| 0    | 132  | Surface                     |
| 132  | 323  | Sand & Shale                |
| 323  | 565  | Shale Clay Sand             |
| 565] | 1188 | Shale Sand                  |
| 1188 | 1686 | Shale & Shells Shale & Sand |
| 1686 | 1745 | Shale & Lime                |
| 1745 | 1790 | Anhydrite                   |
| 1790 | 2087 | Shale & Lime                |
| 2087 | 2425 | Shale & Lime                |
| 2425 | 2599 | Lime & Shale                |
| 2599 | 2730 | Lime & Shale                |
| 2730 | 2915 | Lime & Shale                |
| 2915 | 3020 | Lime & Shale                |
| 3020 | 3167 | Lime & Shale                |
| 3167 | 3199 | Lime & Shale                |
| 3199 | 3335 | Lime & Shale                |
| 3335 | 3458 | Lime & Shale                |
| 3458 | 3525 | Lime & Shale                |
| 3525 | 3572 | Lime & Shale                |
| 3572 | 3581 | Lime & Shale                |
| 3581 | 3584 | Lime & Shale                |
| 3584 | 3589 | Lime                        |
| 3589 | 3630 | Lime & Shale                |
| 3630 | 3720 | Lime & Shale                |
| 3720 | 3876 | Lime & Shale                |
| 3876 | 3917 | Lime & Shale                |
| 3917 | 3950 | Lime & Shale                |
| 3950 | 3978 | Lime & Shale                |
| 3978 |      | RTD                         |

Set 5 1/2" @ 3976 w/200 sx.

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SEP 17 1981  
CONSERVATION DIVISION  
Wichita Kansas

We certify that the above and foregoing  
to be true and correct copy of the