

35-11-220

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☐ No Log

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,205

ADDRESS 10403 W. Colfax, Suite 740 COUNTY Trego

Lakewood, CO 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION Topeka

PHONE (303) 233-5898

PURCHASER Clear Creek LEASE Eakle

ADDRESS P. O. Box 1045 WELL NO. 3 Twin

McPherson, KS 67460 WELL LOCATION 75' N, SE NE NW

DRILLING Foxfire Drilling Company 915 Ft. from North Line and

CONTRACTOR 10403 W. Colfax, Suite 740 330 Ft. from East Line of (E)

ADDRESS Lakewood, CO 80215 the NW (Qtr.) SEC 35 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3770 PBTD 3717

SPUD DATE 4/17/83 DATE COMPLETED 4/24/83

ELEV: GR 2304 DF KB 2311

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 38227 C 20712

Amount of surface pipe set and cemented 332' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

My Commission Expires Nov. 27, 1986
10403 West Colfax Avenue
Lakewood, Colorado 80215

MY COMMISSION EXPIRES:

Shirley A. Riedel
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Foxfire Exploration, Inc. LEASE Eakle

SEC. 35 TWP. 11SRGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3 Twin

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Radiation-Gaurd Log	
Sand & Shale		0	1748	Anhydrite	1747
Anhydrite		1748	1794	Anhy. Base	1796
Shale		1794	2835	Wabannsee	3152
Shale & Lime		2835	3500	Tarkio	3184
Lime & Shale		3500	3765	Topeka	3314
Shale & Lime		3765	3777	Heebner	3522
				Toronto	3542
				Lansing	3558
DST #1 - 3174-3220, 30-30-30-30, Rec. 10' mud; IFP 46-46#, FFP 46-46#; ISIP 623#, FSIP 521#					
DST #2 - 3351-88, 60-60-60-60, Rec. 125' MW; IFP 46-69#, FFP 81-104#; ISIP 1150#, FSIP 1115#					
DST #3 - 3444-3500', 30-60-60-60, Rec. 255' GCMCO; IFP 81-95#, FFP 127-139#; ISIP 1230#, FSIP 1196#					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	332'	60/40 POZ	200	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	3763'	Common	100	2% gel
					Common	100	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.42" Jet	3488 1/2 - 89 1/2
			3	.42" Jet	3469 - 71 1/2
Size	Setting depth	Packer set at			
2 7/8"	3472	none	1	.42" Jet	3339, 41-43, 45 & 53

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gal MCA	3488 1/2 - 89 1/2
400 gal MCA & 1000 gal 20% HCl	3469 - 71 1/2
600 gal MCA & 6000 gal 20% HCl	3339 - 53
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
5/22/83	Pumping
Estimated Production - I.P.	Gravity
Oil 220 bbls.	% trace bbls.
Gas MCF	Gas-oil ratio
Water	CFPS
Disposition of gas (vented, used on lease or sold)	Perforations
vented	As above

32-H-53M