

SIDE ONE

★ AFFIDAVIT OF COMPLETION FORM

11/18/81
35-11-22W
(REV) CO-1
JMB

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Foxfire Exploration Inc. DRILLERS LOG

API NO. 15-195-20,907

ADDRESS 610 Broadway Plaza **CONFIDENTIAL**

COUNTY Trego

Wichita, Kansas 67202 ELECTRIC LOG

FIELD _____

**CONTACT PERSON Don C. Marchant

PROD. FORMATION Lansing

PHONE 265-6296

LEASE Eakle

PURCHASER Clear Creek

WELL NO. 5

ADDRESS Century Plaza Building

WELL LOCATION NE NE NW

Wichita, Kansas 67202

DRILLING Lawbanco Drilling Co.

CONTRACTOR

ADDRESS Box 289

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

Natoma, Kansas 67651

the SEC. 35 TWP. 11 RGE. 22

WELL PLAT

PLUGGING _____

CONTRACTOR

ADDRESS _____

KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 4024 PBDT 3970

SPUD DATE 11-5-81 DATE COMPLETED 11-18-81

ELEV: GR 2299 DF _____ KB 2304

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 300' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Roger

Haag

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS geologist (FOR) (OF) Foxfire Exploration Inc.

OPERATOR OF THE Eakle LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN **RECEIVED** IS TRUE AND CORRECT.

RELEASED
1 NOV 1982
FROM CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1742	Stone Corral	1742
Anhydrite	1742	1788		
Shale	1788	1882		
Sand & Shale	1882	2262		
Shale	2262	3242		
Shale & Lime	3242	3530	Topeka	3316
Lime & Shale	3530	3722	Heebner	3529
Lime	3722	3822	Toronto	3550
Lime & Shale	3822	3912	Lansing	3568
Lime	3912	4024	B/KC	3812
Rotary total depth	4024		Marmaton	3890
			Arbuckle	3990
DST #1 3582-94, 240' slt. wtr/1.5 hr, BHP 449-449# DST #2 3594-3620, 370' HGCMO/1 hr BHP 804-792# DST #3 3625-43, 30' GCMO/1.5 hr. BHP 884-826# DST #4 3655-66, 450' OOC & MCW/1 hr. BHP 564-553# DST #5 3664-94, 120' mud/1 hr, BHP 587-553# DST #6 3697-3728, 20' mud/2 hr, BHP 1043-861# DST #7 3720-3832, 490' G&MCO/1 hr, BHP 621-747# DST #8 3880-3927, 30' OCM/1 hr, BHP 1100-1009# DST #9 3924-3980, 70' SOSM/1 hr, BHP 461-380# DST #10 3972-3990, 10' mud/1hr, BHP 234-58#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
400 gal. 15% HCL & Gelled water frac with 350 sx sand			3900-08	
8700 gal acid			3610, 3614, 3629, 3645, 3649 & 3654	
Squeezed well, cement communicated and plugg off Marmaton and Lower Lansing. Drilled cement to 3725'				
Date of first production 2-13-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 386 BOPD bbls.	Gas MCF	Water % 115 BOPD bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented			Perforations B, C, E & F zones Lansing	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	300'	60-40 Pozmix	200sx	
Longstring	7 7/8"	5½"	15.5	4013'	RFC	175 sx	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
8	.42" jet	3900-08
1	.42" jet	3610, 3614, 3629 3645, 3649 & 3654
4	.42" j35	3634

TUBING RECORD

Size	Setting depth	Packer set at
3"		3595