

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA DISTRICT

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983
 OPERATOR DONALD C. MARCHANT API NO. 15-195-21,036
 ADDRESS 105 S. Broadway, Suite 610 COUNTY TREGO
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON DON MARCHANT PROD. FORMATION LANSING/KANSAS CITY
 PHONE (303) 233-5898

PURCHASER _____ LEASE EAKLE
 ADDRESS _____ WELL NO. 10
 WELL LOCATION SE NW NW
 DRILLING LEBEN DRILLING 990 Ft. from NORTH Line and
 CONTRACTOR 640 Broadway Plaza Building 990 Ft. from WEST Line of
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 11S RGE 22W.

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4016 PBTB 4012'
 SPUD DATE _____ DATE COMPLETED 7/3/82
 ELEV: GR 2322 DF 2330 KB 2332

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 303' DV Tool Used? Yes, @ 1821'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED

Date: JUN 30 1983

FROM CONFIDENTIAL

A F F I D A V I T

ROGER W. HAAG, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of Oct.

NSS-A-28

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. MARCHANT

LEASE EAKLE

10 SEC. 35 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	1767	1812	RADIATION	TD TO SURFACE
TOPEKA	3345		GUARD	
LANSING/KANSAS CITY	3594	3835		
MARMATON	3912			
ARBUCKLE	3981			
DST #1 - 3636-63, 30-30-30-30, Rec. 61' SOSM, FP 60#, SIP 386-325 #				
DST #2 - 3676-3705, 30-60-30-60, Rec. 280' SMCGR, 240' SOCMW; FP 32-207#, SIP 403#				
DST #3 - 3805-27, 30-30-30-30, Rec. 5' SOSM, FP 32#, SIP 599-283#				
DST #4 - 4009-32, Misrun, tool plugged both opens				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3200 gallons 15%				3997-98	
300 gallons 15%, 2000 gallons 20%				3803½-05	
200 gallons 15%				3680½-3681½	
300 gallons 15%, 2000 gallons 20%				3640½-42	
Date of first production		STATE TEST		Producing method (flowing, pumping, gas lift, etc.)	
9/14/82		Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		84		43 % 63.4	
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations 3803½-3805, 3680½-3681½, 3640½-3642	
Vented				Production from above pkr. (@3822') only	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	303'	COMMON	200	2% gel, 3% CaCl2
PRODUCTION	7 7/8"	4 1/2"	10.5#	4031'	1st STAGE FA2	175	
					2nd STAGE HLC	500	1/2# FLOSEAL/SAC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	.42" Jet	3997-98
TUBING RECORD			8	.42" Jet	3803½-05
Size 2 3/8"	Setting depth	Packer set at CLOSED 3822'	8	.42" Jet	3680½-81½
			8	.42" Jet	3640½-42