

35-11-22W
 8/20/82
 R C C
 State Geological Survey

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR FOXFIRE EXPLORATION, INC. API NO. 15-195-21,062

ADDRESS 105 S. Broadway, Suite 610 COUNTY Trego County
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON DONALD C. MARCHANT PROD. FORMATION LANSING-KANSAS CITY
 PHONE (303) 233-5898

PURCHASER CLEAR CREEK, INC. LEASE EAKLE

ADDRESS 818 Century Plaza Building WELL NO. 11
Wichita, Kansas 67202 WELL LOCATION NW SE NW

DRILLING CONTRACTOR RED TIGER DRILLING 990 Ft. from South Line and
 ADDRESS 1720 KSB & T Building 990 Ft. from East Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 35 TWP 11S RGE 22W.

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4020 PBDT 3985

SPUD DATE 8/9/82 DATE COMPLETED 8/20/82

ELEV: GR 2300 DF 2303 KB 2305

DRILLED WITH (~~XXX~~) (ROTARY) (~~XX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 303' DV Tool Used? 1780'

WELL PLAT

(Office Use Only)

	x		
		35	

KCC
 KGS
 SWD/REP _____
 PLG. _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
900 GAL MA, + 2000 GAL 20%		3735, 3737, 3754½	
None		3657-58½	
None		3650-52	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
<u>10/8/82</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	<u>27</u> bbls.		<u>80 %</u> 108 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		CFPB	
Perforations AS ABOVE			

Roger N. Haag
 (Name) Roger Haag

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November

OPERATOR FOXFIRE EXPLORATION, INC. LEASE EAKLE || SEC. 35 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANHYDRITE	1746	1793	Radiation	
ANHYDRITE BASE	1793	3320	Guard Log	
TOPEKA	3320	3529		
HEEBNER	3529	3553		
TORONTO	3553	3567		
LANSING	3567	3815		
KANSAS CITY BASE	3815	3890		
MARMATON	3890	3897		
MARMATON PAY ZONE	3897	3983		
ARBUCKLE	3983	4020		
T.D.	4020			
DST #1 - 3599-3626, Rec. 3' mud, ISIP 44# 30", IFP 33# 30", FSIP 33# 30", FFP 33# 30"				
DST #2 - 3640-3669, Rec. 180' GIP, 120 HMCO 60' BOCMW, ISIP 362# 30", IFP 66-88# 30", FSIP 362# 30", FFP 110-121# 30".				
DST #3 - 3729-3770, Rec. 60' HOCGM 120 GIP, ISIP 362# 60", IFP 66-66# 60" FSIP 318# 60", FFP 77-77# 60"				
DST #4 - 3774-3800, Rec. 15' mud, ISIP 645# 30", IFP 55-55# 30", FSIP 591# 30", FFP 66-66# 30"				
DST #5 - 3899-3924, Rec. 20' SOSM, ISIP 861# 30", IFP 44-44# 30", FSIP 143# 30", FFP 55-55# 30"				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	303	POZMIX	190	2% Gel + 3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4019	CLASS A	175	5% CC + 18% SALT
				2nd stage	HLC	500	1/2# FLOSEAL/sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.42" Jet	3735, 3737 & 3754 1/2
			8	.42" Jet	3657-58 1/2
TUBING RECORD			Size	Setting depth	Packer set at
			2 3/8"		
					8
				.42" Jet	3650-52