Pⁱ 2nd

35-11-22W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # __6177__   EXPIRATION DATE _____

OPERATOR __Foxfire Exploration, Inc.__   API NO. __15-195-21,077__

ADDRESS __10403 West Colfax Avenue__   COUNTY __Trego__

__LakeWood, Colorado 80215__   FIELD _____

** CONTACT PERSON _____   PROD. FORMATION _____
        PHONE _____

PURCHASER _____   LEASE __Eakle__

ADDRESS _____   WELL NO. __13__

       WELL LOCATION __SW NW NW__

DRILLING __Red Tiger Drilling Company__
CONTRACTOR   __990__ Ft. from __North__ Line and
ADDRESS __1720 KSB & T Building__   __330__ Ft. from __West__ Line of

__Wichita, KS 67202__   the __NW__ (Qtr.) SEC __35__ TWP __11S__ RGE __22W.__

PLUGGING __Allied Cementing Company__
CONTRACTOR
ADDRESS __Box 31, 332 W. Wichita__

__Russell, KS 67665__

TOTAL DEPTH __4050'__   PBTD _____

SPUD DATE __9-4-82__ DATE COMPLETED __9-13-82__

ELEV: GR __2336__ DF __2338__ KB __2341__

DRILLED WITH (C̶A̶B̶L̶E̶) (ROTARY) (A̶I̶R̶) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented __315.15'__   DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT   (Office Use Only)

KCC _____
KGS _____
SWD/REP __
PLG. _____

35

A F F I D A V I T

_____D. C. Marchant_____, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.
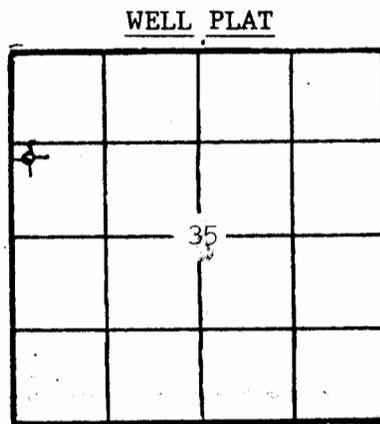
_____
(Name)

SIDE TWO   ACO-1 WELL HISTORY

OPERATOR Foxfire Exporation, Inc. LEASE Eakle #13   SEC. 35 TWP. IIS RGE. 22W

W.S.S. -11-88

FIBL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	326	DST #1 3645' - 3672' Lan. B	
Clay & Sand	326	412	60" 60" 60" 60"	
Sand & Shale	412	1156	248' GIP 206' GMOSPKD SW	
Shale	1156	1293	IFP 93# ISIP 359# FFP 139#	
Sand	1293	1496	FSIP 347#	
Shale	1496	1788		
Anhydrite	1788	1832	DST #2 3814' - 3838' Lan. K	
Shale	1832	2246	30" 30" 30" 30" 10' of Mud	
Shale & Lime St	2246	2470	IFP 35# ISIP 954# FFP 46"	
Shale & Lime	2470	2771	FSIP 840#	
Lime & Shale	2771	2909		
Lime	2909	3052	DST #3 3943' - 3956 Marmaton	
Lime & Shale	3052	3200	30" 60" 30" 60" 10' of Mud	
Lime	3200	3310	IFP 35# ISIP 1253# FFP 58#	
Lime & Shale St	3310	3512	FSIP 1230#	
Lime	3512	3672		
Lime & Shale	3672	3672		
Lime	3672	4050		
RTD		4050		
Anhydrite	1786	(+555)		
Base Anhydrite	1833	(+508)		
Topeka	3366	(-1025)		
Heebner	3580	(-1239)		
Toronto	3601	(-1260)		
Lansing	3619	(-1278)		
BKC	3863	(-1522)		
Marmaton	3937	(-1596)		
Mississippian	4012	(-1671)		
Arbuckle	4029	(-1688)		

Report of all strings set — surface, intermediate, production, etc.   CASING RECORD   (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	323'	60-40 Poz	200 sx	2% Gel., 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			