

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

35-11-22W

A
Paul

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,083

ADDRESS 10403 West Colfax Avenue, Suite 610 COUNTY Trego, KS

Lakewood, Colorado 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION Lansing - KS City

PHONE (303) 234-1352

PURCHASER Clear Creek, Inc. LEASE Eakle

ADDRESS P.O. Box 1045 WELL NO. 14

McPherson, Kansas 67460 WELL LOCATION Apx. SE SW NW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB & T Bldg. 990 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC35 TWP11S RGE 22W.

PLUGGING n/a

CONTRACTOR

ADDRESS

TOTAL DEPTH 4012' PBTD 3939'

SPUD DATE 10-15-82 DATE COMPLETED 10-25-82

ELEV: GR 2307 DF 2309 KB 2312

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amou. of surface pipe set and cemented 330 32' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

Wichita Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

		35	

KCC
KGS
SWD/REP
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2100 gal HCL		3672
3700 gal HCL		3665½ & 3660½
5000 gal HCL		3633, 3630½, 3626½, 3624½
Date of first production 12/24/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Water 67 % 100 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		Perforations As Above

CFPB

95856

NO 5-11-76

ACO-1 WELL HISTORY

OPERATOR Foxfire Exploration

LEASE #14 Eakle

SEC. 35 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	344	Radiation-Guard Log	
Shale	344	1264		
Sand	1264	1466		
Shale	1466	1758		
Anhydrite	1758	1804	Anhydrite	1760
Shale	1804	2768	Anhydrite Base	1806
Lime	2768	4012	Topeka	3336
RTD		4012	Heebner	3548
			Toronto	3569
			Lansing	3584
			KS City Base	3878
			Marmaton	3901
			Arbuckle	3998
DST #1 3611-40, 30-60-30-60, Rec. 150' GOCM, FP 87-98#, SIP 185-185#				
DST #2 3656-69, 30-60-30-60, Rec. 174' SWCMO, FP 44-76#, SIP 435-348#				
DST #3 3742-83 60-60-60-60, Rec. 72' OCWM, FP 44-76#, SIP 619-608#				
DST #4 3782-3810 30-30-30-30, Rec. 30' M, FP 44-54#, SIP 1017-953#.				
DST #5 3908-23, 30-30-30-30, Rec. 35' OCM, FP 44-44#, SIP 1114-813#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	338'	60-40 poz	200 sx	2% Gel., 3% C.C
Production	7-7/8"	4 1/2"	10.5#	4009'	Surfill	200 sx	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	N2 Hydra-jet	3672
TUBING RECORD			4	N2 Hydra-jet	3665 1/2 & 3660 1/2
Size	Setting depth	Pecker set at	4	N2 Hydra-jet	3633, 3630 1/2, 3626 1/2, 3624 1/2
2 3/8"	3666	none			