

35-11-22W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-105-21,119

ADDRESS 10403 West Colfax - Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION N/A

PHONE (303) 233-5898

PURCHASER N/A LEASE Eakle

ADDRESS WELL NO. #15

DRILLING Red Tiger Drilling Company WELL LOCATION Apx. NE NW NW

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from North Line and

ADDRESS 990 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC35 TWP 11S RGE 22W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4013' PBT'D 3939

SPUD DATE 11-10-82 DATE COMPLETED 11-19-82

ELEV: GR 2308 DF 2311 KB 2313

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330.16' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

	35		

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag

95857

SIDE TWO

OPERATOR Foxfire Exploration, Inc. LEASE #15 Eakle

ACO-1 WELL HISTORY
SEC. 35 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Radiation Guard Log	
Surface Clay & Shale	0	345	Anhydrite	1754
Shale	345	874	Anh. Base	1798
Sand	874	1095	Topeka	3334
Shale	1095	1757	Heebner	3544
Anhydrite	1757	1801	Toronto	3575
Shale	1801	2649	Lansing	3586
Shale & Lime Stks	2649	2840	KS City Base	3830
Lime & Shale	2840	3304	Marmaton	3905
Lime	3304	4013		
RTD		4013		
DST #1 3616-38, 60-60-60-60, Rec. 189' MW, FP 58-127#, SIP 255-225#				
DST #2 3778-3815, 30-30-30-30, Rec. 10' WM, FP 35-35#, SIP 555-370#				
DST #3 3915-35, 60-60-60-60, Rec. 20' OCM, FP 35-46#, SIP 1000-565#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	338.30'	60-40 Poz.	200 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	4010'	60-40 Poz	300 sx	
					Surefill	150 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			