

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

COPY
SIDE ONE

RELEASED API NO. 15- 195-20,744

JUN 26

CONFIDENTIAL

County Trego

330 FWL 440' Sec. 35 Twp. 11 Rge. 22 W East
FSL West

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Clear Creek

Operator Contact Person: A. Scott Ritchie III
Phone: (316) 267-4375

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☒ Workover

Date of Original Completion 3-31-81

Name of Original Operator A. Scott Ritchie

Original Well Name #1 Hillman

Date of Recompletion:

5-17-91

5-28-91

Commenced

Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)
☐ Deepening ☒ Re-perforation
☐ Plug Back ☐ PBD
☐ Conversion to Injection/Disposal

Is recompleted production:

☒ Commingled Docket No. C-C05812
☐ Dual Completion Docket No. _____
☐ Other (Disposal or Injection?) Docket No. _____

Ft. North from Southeast Corner of Section

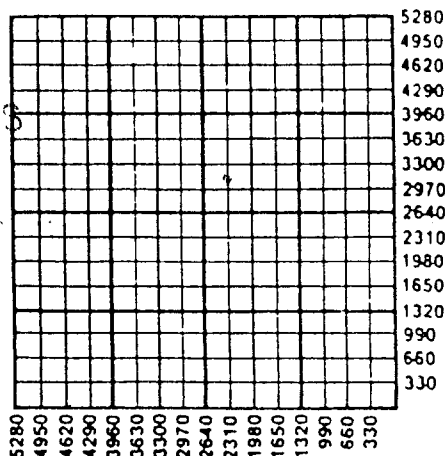
2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Hillman Well # 1

Field Name Shaw Creek East

Producing Formation L/KC, Marmaton, Upper Topeka

Elevation: Ground 2328 KB 2333



K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify)

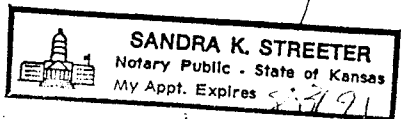
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 6-27-91

Subscribed and sworn to before me this 27th day of June 1991

Notary Public [Signature] Date Commission Expires 8-31-91



SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Hillman Well # 1Sec. 35 Twp. 11 Rge. 22
☐ East
☒ WestCounty Trego

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3351	3564

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11/19/01 BY 60322 UCBAW

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
3	3377'-3382' (5/18/91)	750 g 28% NE
2	3601.5'-3604.5' (11/82)	300 g 15%
4	3677'-3681' (3/81)	300g 15%

PBTD 3958 Plug Type Cast iron bridge plug

TUBING RECORD

Size 2 3/8" Set At 3943' Packer At None Was Liner Run Y X NDate of Resumed Production, Disposal or Injection 6-1-91Estimated Production Per 24 Hours Oil 8.24 Bbls. Water 10.13 Bbls. Gas-Oil-RatioGas Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

PB56