

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

RELEASED

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Clear Creek
Operator Contact Person: A. Scott Ritchie III
Phone: (316) 267-4375

Designate Type of Original Completion
☐ New Well ☐ Re-Entry ☒ Workover

Date of Original Completion 2-23-82

Name of Original Operator A. Scott Ritchie

Original Well Name Hillman #4

Date of Recompletion:

5-30-91 6-1-91
Commenced Completed

Re-entry ☐ Workover ☒

Designate Type of Recompletion/Workover:

☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☒ Re-perforation
☐ Plug Back ☐ PBTD
☐ Conversion to Injection/Disposal

Is recompleted production:

☒ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (Disposal or Injection?) Docket No. _____

API NO. 15- 195-20,946

County Trego

NE SW NE Sec. 35 Twp. 11 Rge. 22 ☒ East West

3630 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

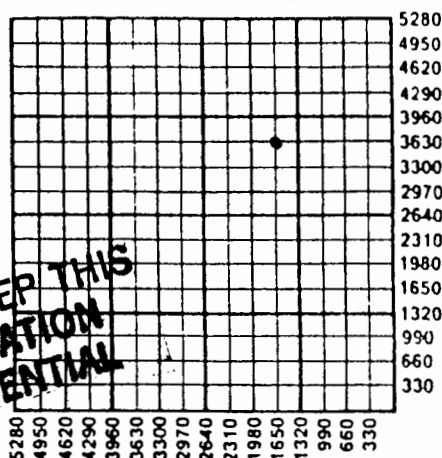
(NOTE: Locate well in section plat below.)

Lease Name Hillman Well # 4

Field Name Shaw Creek East

Producing Formation L/KC, Toronto, Upper Topeka

Elevation: Ground 2343 KB 2348



PLEASE KEEP THIS
INFORMATION
CONFIDENTIAL

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) FS

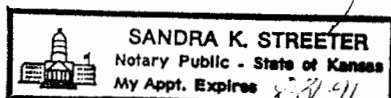
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 6-27-91

Subscribed and sworn to before me this 27 day of June 19 91

Notary Public [Signature] Date Commission Expires 8-31-91



SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Hillman Well # 4Sec. 35 Twp. 11 Rge. 22
☐ East
☒ WestCounty Trego

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3364'	3576'
Toronto	3596'	3610'
Lansing/Kansas City	3614'	3865'

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth		Type of Backs Used	Type and Percent Additives
	Top	Bottom		
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
3	3388-95 (Topeka)		750 g 28% NE
3	3598-3601 (Toronto)		750 g 28% NE
3	3614-3617 (L/KC)		750 g 28% NE, 200# Benzoic acid plug

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 7/8" Set At 3715.83 Packer At None Was Liner Run Y X NDate of Resumed Production, Disposal or Injection 6-1-91Estimated Production Per 24 Hours Oil 9 Bbls. Water 71.71 Bbls. Gas-Oil-Ratio _____Gas 0 Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

07856

