SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

3/6/82 KCC

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

35-11-22W

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A. Scott Ritchie

ADDRESS 125 N. Market, Suite 950

Wichita, Kansas 67202

**CONTACT PERSON A. Scott Ritchie

PHONE 267-4375

PURCHASER None

ADDRESS

DRILLING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center

Wichita, Kansas 67202

PLUGGING CONTRACTOR Same as above

ADDRESS

TOTAL DEPTH 4034' PBTD

SPUD DATE 2/24/82 DATE COMPLETED 3/06/82

ELEV: GR 2328' DF KB 2333'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-195-20,948

COUNTY Trego

FIELD Shaw Creek East

PROD. FORMATION None

LEASE Hillman

WELL NO. 6

WELL LOCATION NW NW NE

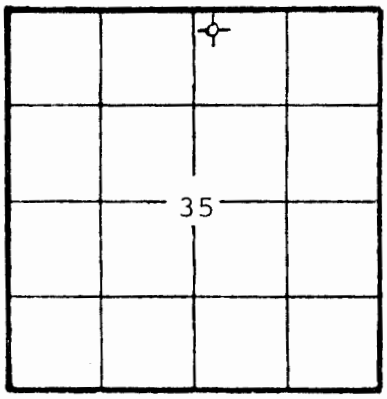
330 Ft. from West Line of

330 Ft. from North Line of

the NE/4 SEC. 35 TWP. 11S RGE. 22W

RELEASED
Date 1 MAR 1983
FROM CONFIDENTIAL

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 167'. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

F. Judson Hipps OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(~~OF~~) A. Scott Ritchie

OPERATOR OF THE Hillman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

9588.0

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
W S S M-26				
DST #1 from 3371' to 3394' Recovered 335' of muddy salt water. IFP:54-97#/30"; ISIP:1017#/45"; FFP:152-184#/30"; FSIP:995#/45".			ELECTRIC LOG TOPS	
DST #2 from 3596'-3620' Recovered 30' of drilling mud. IFP:21-21#/30"; ISIP:543#/30"; FFP:32-32#/30"; FSIP:521#/30".			Anhy	1774'(+ 559)
DST #3 from 3628'-3678' (35' &50 zones). Recovered 842' of muddy water, with a few specks of oil. IFP:141-336#/30"; ISIP:467#/30"; FFP:391-434#/30"; FSIP:467#/30".			B/Anhy	1820'(+ 513)
DST #4 from 3675' to3692' (70' zone). Recovered 170' of mud. IFP:65-65#/30"; ISIP:489#/45"; FFP:86-86#/30"; FSIP:467#/45".			Neva	2861'(- 528)
DST #5 from 3725' to 3810' (140', 160', & 180' zones). Recovered 125' of slightly oil specked mud. IFP:65-76#/30"; ISIP:920#/45"; FFP:97-108/#30"; FSIP:834#/45".			Penn.	3095'(- 762)
DST #6 from 3805' to 3865' (200' & 220' zones). Recovered 60' of mud, few specks of oil. IFP:76-76#/30"; ISIP:780#/45"; FFP:86-86#/30"; FSIP:737#/45".			Stotler	3194'(- 861)
DST #7 from 3932' to 3970' (Marmaton). Blow died in 18 min. IFP:54-54#/30"; ISIP:758#/45"; FFP:54-54#/30"; FSIP:640#/45".			Tarkio	3226'(- 893)
DST #8 from 4008'-4017'(Arbuckle). Recovered 10' of mud, no show of oil. IFP:22-22#/30"; ISIP:22#/30"; FFP:22-22#/30"; FSIP:22#/30".			Topeka	3358'(-1025)
			Heebner	3574'(-1241)
			Toronto	3594'(-1261)
			Lansing	3611'(-1278)
			B/KC	3855'(-1522)
			Marmaton	3927'(-1594)
			Arbuckle	4010'(-1677)
			LTD	4034'(-1701)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	23#	167'	quickset	160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

P1

WELL LOG

COMPANY A. Scott Ritchie

SEC. 35 T. 11S R. 22W
LOC. 440' fNL & 330' fWL NW/4

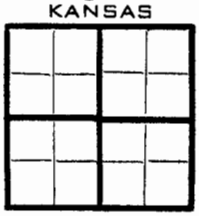
FARM Hillman NO. 6

RIG. NO. 21

TOTAL DEPTH 4031'

COMM. 2-24-82 COMP. 3-6-82

COUNTY Trego
KANSAS



CONTRACTOR Murfin Drilling Company

CASING

20	10
15	8-5/8" csg., set @ 167' w/160 sx. Quickset
12	6
13	5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

95'	surface soil & sand
145'	sand
237'	shale
1769'	shale & sand
1816'	anhydrite
2320'	shale & sand
2630'	shale
3555'	lime & shale
3625'	lime
3718'	lime & shale
3795'	lime
4017'	lime & shale
4031'	lime

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1982
CONSERVATION DIVISION
Wichita, Kansas