

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA, BRANCH

ACO-1 WELL HISTORY

35-11-22W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # not available EXPIRATION DATE _____

OPERATOR A. Scott Ritchie API NO. 15-195-21,041

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202

** CONTACT PERSON A. Scott Ritchie FIELD DISPOSAL

PHONE 316-267-4375 FORMATION Cedar Hills

PURCHASER None LEASE Hillman

ADDRESS _____ WELL NO. #7

DRILLING Murfin Drilling Company WELL LOCATION 100' FEL & 200' FSL

CONTRACTOR 100 Ft. from East Line and NE/4

ADDRESS 617 Union Center 200 Ft. from South Line of

Wichita, Kansas 67202

the NE (Qtr.) SEC 35 TWP 11 RGE 22W.

PLUGGING None WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1810' PBTD _____ KGS ✓

SPUD DATE 7/5/82 DATE COMPLETED _____ SWD/REP _____

ELEV: GR 2330' DF _____ KB 2335' PLG. _____

DRILLED WITH (~~CAN~~) (ROTARY) (~~APR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 169' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie

95881

SIDE TWO

ACO-1 WELL HISTORY

WSS-11-2E OPERATOR

A. Scott Ritchie EASE Hillman

SEC. 35 TWP. 11 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Sand 130				
Shale 170				
Sand & Shale 1785				
Anhydrite 1810				
Top of Cedar Hills 1256				
B/Cedar Hills 1508				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4 "	8-5/8"		169'	common quickset	150	
Production	7-7/8"	4 1/2"	10.5#	1803'	50/50 pozmix	500	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	SSB	1442'
			1	SSB	1472'
Size 2"	Setting depth 1410'	Packer set at 1412'	1	SSB	1495'
			1	SSB	1505'