CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name:
License:
Wellsite Geologist:

RECEIVED
DEC 28 2004
KCC WICHITA

Designate Type of Completion:

- ___ New Well ___ Re-Entry ✓ Workover
- ✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
- ___ Gas ___ ENHR ___ SIGW
- ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___

- ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
- ___ Plug Back ___ Plug Back Total Depth
- ✓ Commingled Docket No.
- ___ Dual Completion Docket No.
- ___ Other (SWD or Enhr.?) Docket No.

08/31/04	09/03/04	09/03/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-21,226-00-01
County: Trego
SW - NE - SE - Sec. 35 Twp. 11 S. R. 22 ☐ East ☑ West
1650' feet from (S) / N (circle one) Line of Section
990' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hixson Farms A Well #: 3
Field Name: Shaw Creek East
Producing Formation: LKC & Marmaton
Elevation: Ground: 2360' Kelly Bushing: 2365'
Total Depth: 4060' Plug Back Total Depth: 4013'
Amount of Surface Pipe Set and Cemented at 180 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1824' Feet
If Alternate II completion, cement circulated from 1824'
feet depth to Surface w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Production Manager Date: 12-27-04

Subscribed and sworn to before me this 27 day of December, 20 04.

Notary Public:
Date Commission Expires:

JENNIFER L. FOSS
Notary Public - State of Kansas
My Appt. Expires 10/14/07

KCC Office Use ONLY

- ___ Letter of Confidentiality Received
- If Denied, Yes ☐ Date:
- ___ Wireline Log Received
- ___ Geologist Report Received
- ___ UIC Distribution