

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

35-14-22W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Don E. Pratt API NO. 15,195-21,001

ADDRESS P.O. Box 370 COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Don E. Pratt PROD. FORMATION Lans. KC.,
PHONE 913-625-3446

PURCHASER Clear Creek LEASE Windholz "B"

ADDRESS Wichita, KS 67202 WELL NO. 3-35

DRILLING CONTRACTOR Murfin Drilling Co., WELL LOCATION C/NW NW SW

ADDRESS 617 Union Center, Wichita, KS 67202 330 Ft. from N Line and

330 Ft. from W Line of

the SW (Qtr.) SEC 35 TWP 11S RGE 22W.

PLUGGING CONTRACTOR ADDRESS _____ (Office Use Only)

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 4065 PBTD _____

SPUD DATE 7/8/82 DATE COMPLETED 7/16/82

ELEV: GR 2347 DF 2350 KB 2352

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 214' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** The person who can be reached by phone regarding information.

WICHITA, KANSAS
INFORMATION DIVISION
382

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt LEASE Windholz B-3-35 SEC. 35 TWP. 11s RGE. 22wFILL IN WELL LOG AS REQUIRED:SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Soil & sand	70'				
sand	150'				
shale	215'				
sand & shale	1792'				
Anhydrite	1841'				
Shale	2985'				
Lime & Shale	4065'				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12½"	8 5/8"	20#	214'	cqs	180	
oil string		5½"	14.5	4062½'	cqs	200	

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8 SDJ	3662-70
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"EUE	4025				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1750 gal. SGA	3662-70

Date of first production 7-25-82		Producing method (flowing, pumping, gas lift, etc.) swab		Gravity 40.8	
RATE OF PRODUCTION PER 24 HOURS	Oil 336	Gas trace	Water 0 %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

20656

82-4-55M