

35-11-22W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 195-21,001

County Trego

Sec. 35 Twp. 11 Rge. 22W

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address 125 N. Market, Suite 1000

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: A. Scott Ritchie III

Phone (316) 267-4375

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Don E. Pratt

Well Name: Windholz "B" #3-35

Comp. Date 7-16-82 Old Total Depth 4065'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10-28-92 11-3-92
Spud Date Date Reached TD Completion Date

330 Feet from SW (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Windholz "P" Well # 3

Field Name

Producing Formation L/KC, Lecompton

Elevation: Ground 2347 KB 2352

Total Depth 4048 PSTD 3907'

Amount of Surface Pipe Set and Cemented at Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 1-15-93
Data must be collected from the Reserve Pit

content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name License 2.8.1994

Quarter Sec. Twp.

FROM CONFIDENTIAL

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-5-93

Subscribed and sworn to before me this 5th day of January 1993.

Notary Public [Signature]

Date Commission Expires

LISA THIMMESCH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug
IAN MSP 6 1993
(Specify)

Operator Name Ritchie Exploration, Inc. Lease Name Windholz "P" Well # 3

Sec. 35 Twp. 11 Rge. 22W East West County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

RELEASED

FEB 28 1994

FROM CONFIDENTIAL
CONFIDENTIAL

DEC 5
 CONFIDENTIAL

COPY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	4032'-4036' Arbuckle	500 gal. 15% INS		4032'-4036'
3	3829'-3832'; 3834'-3837'; 3785'-3790'; 3710.5'-3713.3' L/KC	750 gal. 15% NE		3829'-3832'; 3834'-3837'
3	3488'-3491' Lecompton	750 gal 15% NE 600 gal 15% NE		3785'-3790'; 3488'-3491'
	CIBP at 3907'	1100 gal 15% NE		3663'-3670'; 3700'-3704'
				3710.5'-3713.3'

TUBING RECORD Size 2 3/8" Set At 3901' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-3-92 Producing Method Flowing Pumping Gas Lift Other JAN 6 1993

Estimated Production Per 24 Hours Oil 4.61 Bbls. Gas 0 Mcf Water 43.31 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval