

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX Inc**

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

14 11S 23W Trego KS

Pale Rider #1

Start Date: 2007.01.16 @ 17:13:41

End Date: 2007.01.16 @ 22:21:11

Job Ticket #: 27600 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27600

DST#: 1

Test Start: 2007.01.16 @ 17:13:41

GENERAL INFORMATION:

Formation: **Toronto**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:54:11

Time Test Ended: 22:21:11

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3434.00 ft (KB) To 3470.00 ft (KB) (TVD)**

Total Depth: 3470.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 15.43 psig @ 3437.00 ft (KB)

Start Date: 2007.01.16

End Date:

2007.01.16

Start Time: 17:13:43

End Time:

22:21:11

Capacity: 7000.00 psig

Last Calib.: 2007.01.16

Time On Btm: 2007.01.16 @ 18:53:56

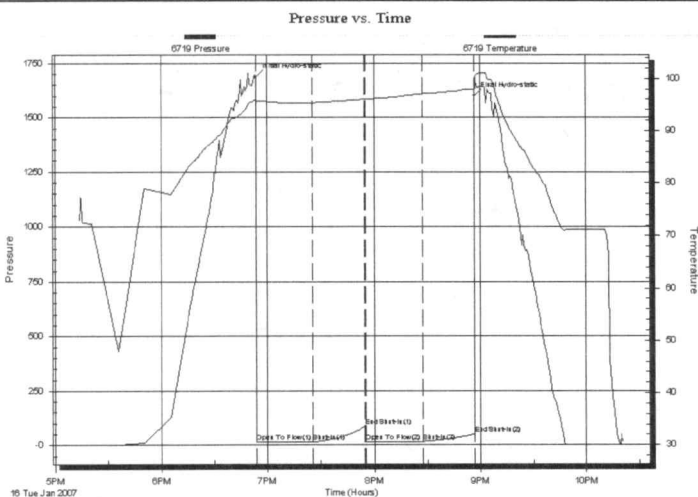
Time Off Btm: 2007.01.16 @ 20:56:41

TEST COMMENT: IFP Weak Blow 1/4 " Died in 20 Min.

ISI Dead

FFP Dead

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.38	95.97	Initial Hydro-static
1	13.31	95.65	Open To Flow (1)
32	13.32	95.41	Shut-In (1)
61	85.75	96.06	End Shut-In (1)
62	14.07	96.05	Open To Flow (2)
94	15.43	97.08	Shut-In (2)
123	51.43	98.04	End Shut-In (2)
123	1600.85	98.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud w/Oil Spot Covering Tool	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

CIVX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27600

DST#: 1

Test Start: 2007.01.16 @ 17:13:41

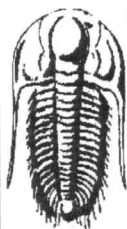
Tool Information

Drill Pipe:	Length: 3314.00 ft	Diameter: 3.80 inches	Volume: 46.49 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 48000.00 lb
			Total Volume: 47.08 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3434.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3414.00	
Shut In Tool	5.00			3419.00	
Hydraulic tool	5.00			3424.00	
Packer	5.00			3429.00	21.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	2.00			3437.00	
Recorder	0.00	6719	Inside	3437.00	
Perforations	30.00			3467.00	
Recorder	0.00	13221	Outside	3467.00	
Bullnose	3.00			3470.00	36.00 Bottom Packers & Anchor

Total Tool Length: 57.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27600

DST#: 1

Test Start: 2007.01.16 @ 17:13:41

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud w/Oil Spot Covering Tool	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

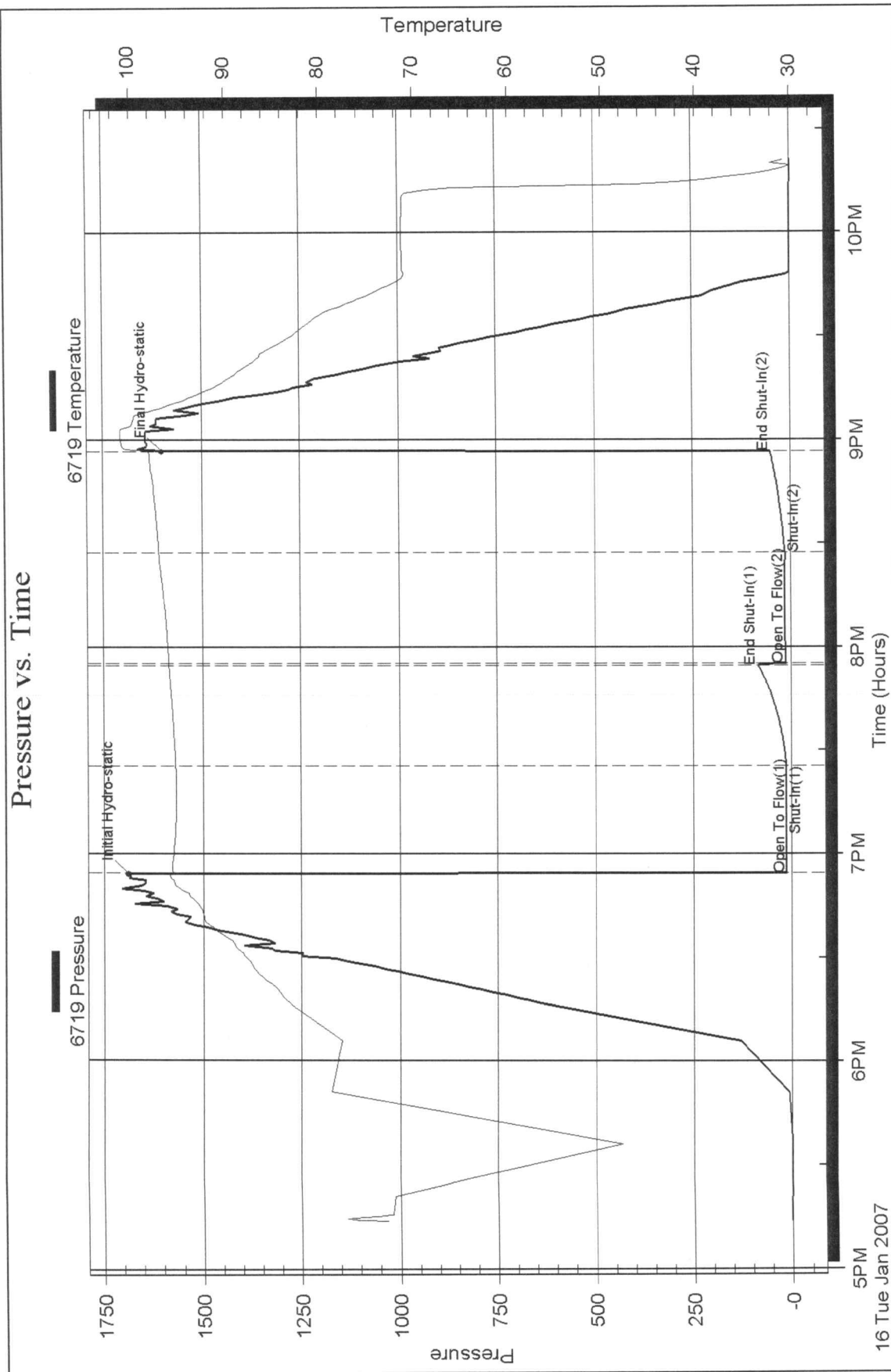
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **CMX Inc**

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

14 11S 23W Trego KS

Pale Rider #1

Start Date: 2007.01.17 @ 07:05:13

End Date: 2007.01.17 @ 12:50:43

Job Ticket #: 27601 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27601

DST#: 2

Test Start: 2007.01.17 @ 07:05:13

GENERAL INFORMATION:

Formation: **Lansing 35'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:55:28

Time Test Ended: 12:50:43

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3500.00 ft (KB) To 3520.00 ft (KB) (TVD)**

Total Depth: 3520.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 14.51 psig @ 3502.00 ft (KB)

Start Date: 2007.01.17

End Date:

2007.01.17

Start Time: 07:05:15

End Time:

12:50:43

Capacity: 7000.00 psig

Last Calib.: 2007.01.17

Time On Btm: 2007.01.17 @ 08:55:13

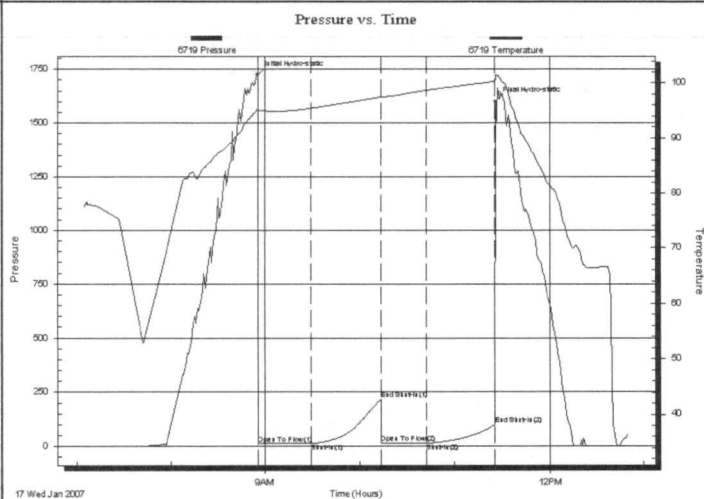
Time Off Btm: 2007.01.17 @ 11:25:43

TEST COMMENT: IFP Weak Blow Slow Building Built to 1-1/2 "

ISI Dead

FFP Weak Surface Blow Died in 15 Min

FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1723.70	95.19	Initial Hydro-static
1	11.38	94.82	Open To Flow (1)
34	14.21	95.42	Shut-In(1)
79	217.39	97.45	End Shut-In(1)
79	13.05	97.41	Open To Flow(2)
107	14.51	98.67	Shut-In(2)
151	100.11	100.28	End Shut-In(2)
151	1602.10	100.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27601

DST#: 2

Test Start: 2007.01.17 @ 07:05:13

Tool Information

Drill Pipe:	Length: 3378.00 ft	Diameter: 3.80 inches	Volume: 47.38 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 47.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3500.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3480.00	
Shut In Tool	5.00			3485.00	
Hydraulic tool	5.00			3490.00	
Packer	5.00			3495.00	21.00 Bottom Of Top Packer
Packer	5.00			3500.00	
Stubb	1.00			3501.00	
Perforations	1.00			3502.00	
Recorder	0.00	6719	Inside	3502.00	
Perforations	15.00			3517.00	
Recorder	0.00	13221	Outside	3517.00	
Bullnose	3.00			3520.00	20.00 Bottom Packers & Anchor

Total Tool Length: 41.00



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ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27601

DST#: 2

Test Start: 2007.01.17 @ 07:05:13

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 6.38 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

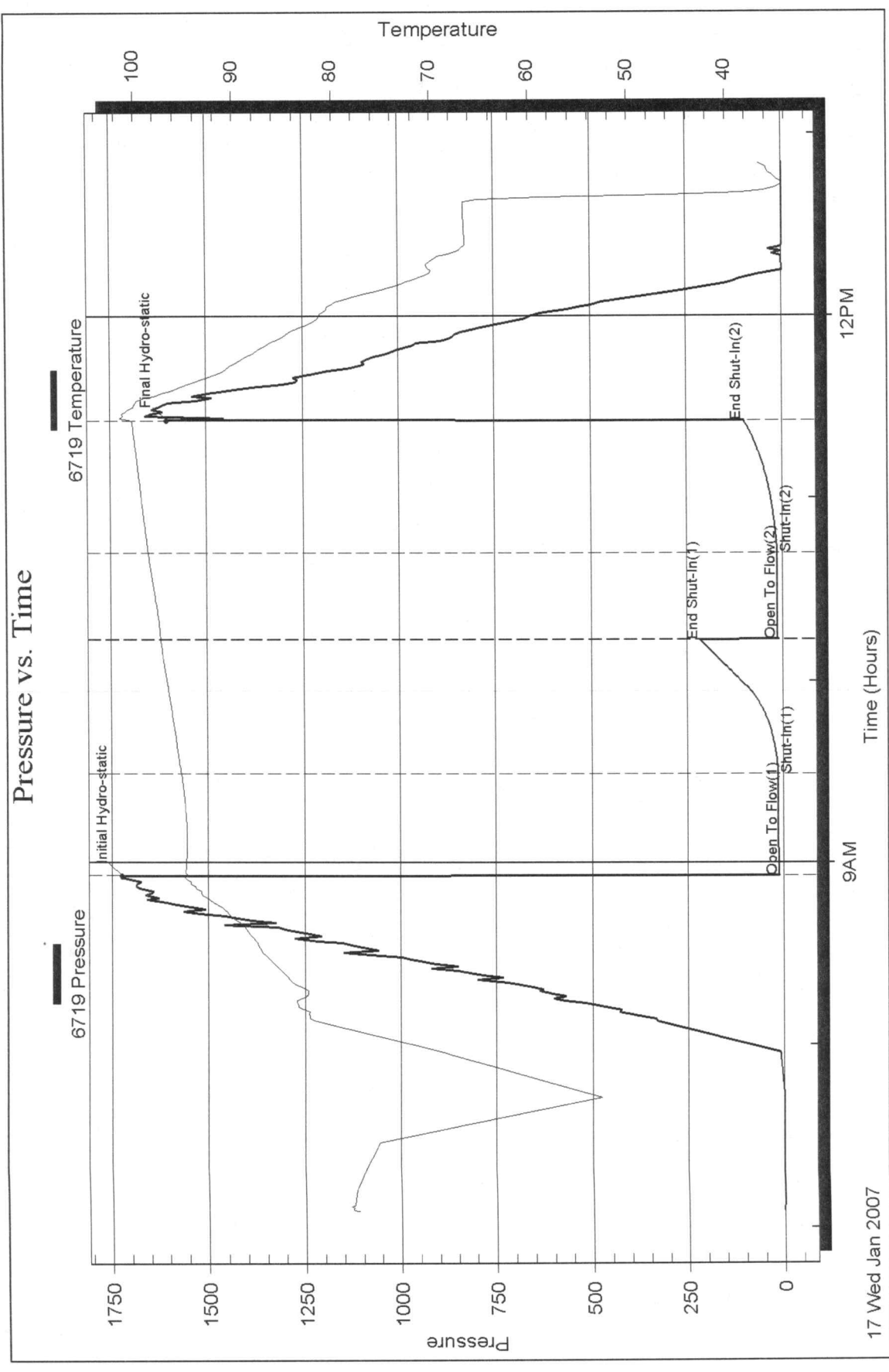
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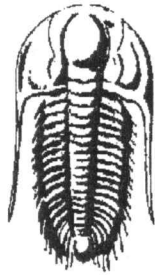
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **CMX Inc**

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

14 11S 23W Trego KS

Pale Rider #1

Start Date: 2007.01.17 @ 19:06:54

End Date: 2007.01.18 @ 02:12:24

Job Ticket #: 27602 DST #: 3

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ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27602

DST#: 3

Test Start: 2007.01.17 @ 19:06:54

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:35:24

Time Test Ended: 02:12:24

Interval: **3520.00 ft (KB) To 3552.00 ft (KB) (TVD)**

Total Depth: 3552.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 256.81 psig @ 3524.00 ft (KB)

Start Date: 2007.01.17

End Date:

2007.01.18

Start Time: 19:06:56

End Time:

02:12:24

Capacity: 7000.00 psig

Last Calib.: 2007.01.18

Time On Btm: 2007.01.17 @ 20:35:09

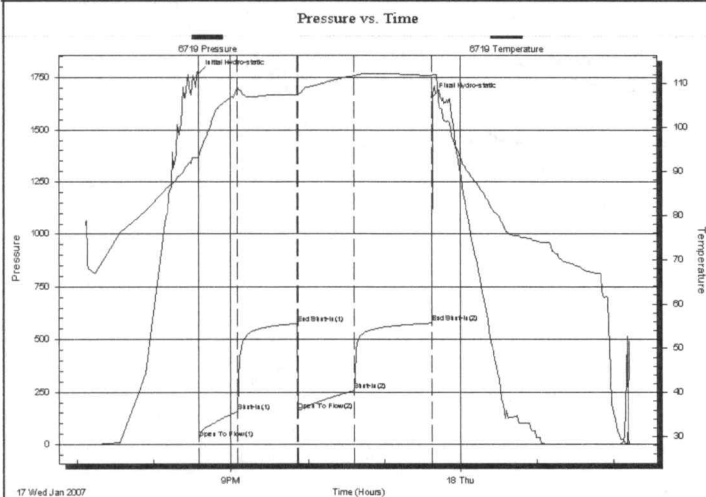
Time Off Btm: 2007.01.17 @ 23:37:54

TEST COMMENT: IFP Good Blow BOB in 6 Min.

ISI Blow back Built to 1 "

FFP Good Blow BOB in 10-1/2 Min

FSI Blow back Built to 1-1/4 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1770.23	93.03	Initial Hydro-static
1	28.76	92.84	Open To Flow (1)
31	156.91	108.80	Shut-In(1)
77	575.66	107.57	End Shut-In(1)
77	162.44	107.53	Open To Flow (2)
121	256.81	111.80	Shut-In(2)
182	577.34	111.81	End Shut-In(2)
183	1657.56	111.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
435.00	Muddy Water 90%W 10%M	5.01
15.00	Free Oil	0.21
0.00	90 ' Gas in Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27602

DST#: 3

Test Start: 2007.01.17 @ 19:06:54

Tool Information

Drill Pipe:	Length: 3409.00 ft	Diameter: 3.80 inches	Volume: 47.82 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	48000.00 lb
		Total Volume:	48.41 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3520.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3500.00	
Shut In Tool	5.00			3505.00	
Hydraulic tool	5.00			3510.00	
Packer	5.00			3515.00	21.00 Bottom Of Top Packer
Packer	5.00			3520.00	
Stubb	1.00			3521.00	
Perforations	3.00			3524.00	
Recorder	0.00	6719	Inside	3524.00	
Perforations	25.00			3549.00	
Recorder	0.00	13221	Outside	3549.00	
Bullnose	3.00			3552.00	32.00 Bottom Packers & Anchor

Total Tool Length: 53.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc

1551 N Waterfront Parkway Ste 150
Wichita KS 67206

ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27602

DST#: 3

Test Start: 2007.01.17 @ 19:06:54

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 6.39 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

41 deg API

Water Salinity:

70000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Muddy Water 90%W 10%M	5.009
15.00	Free Oil	0.210
0.00	90 ' Gas in Pipe	0.000

Total Length: 450.00 ft

Total Volume: 5.219 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

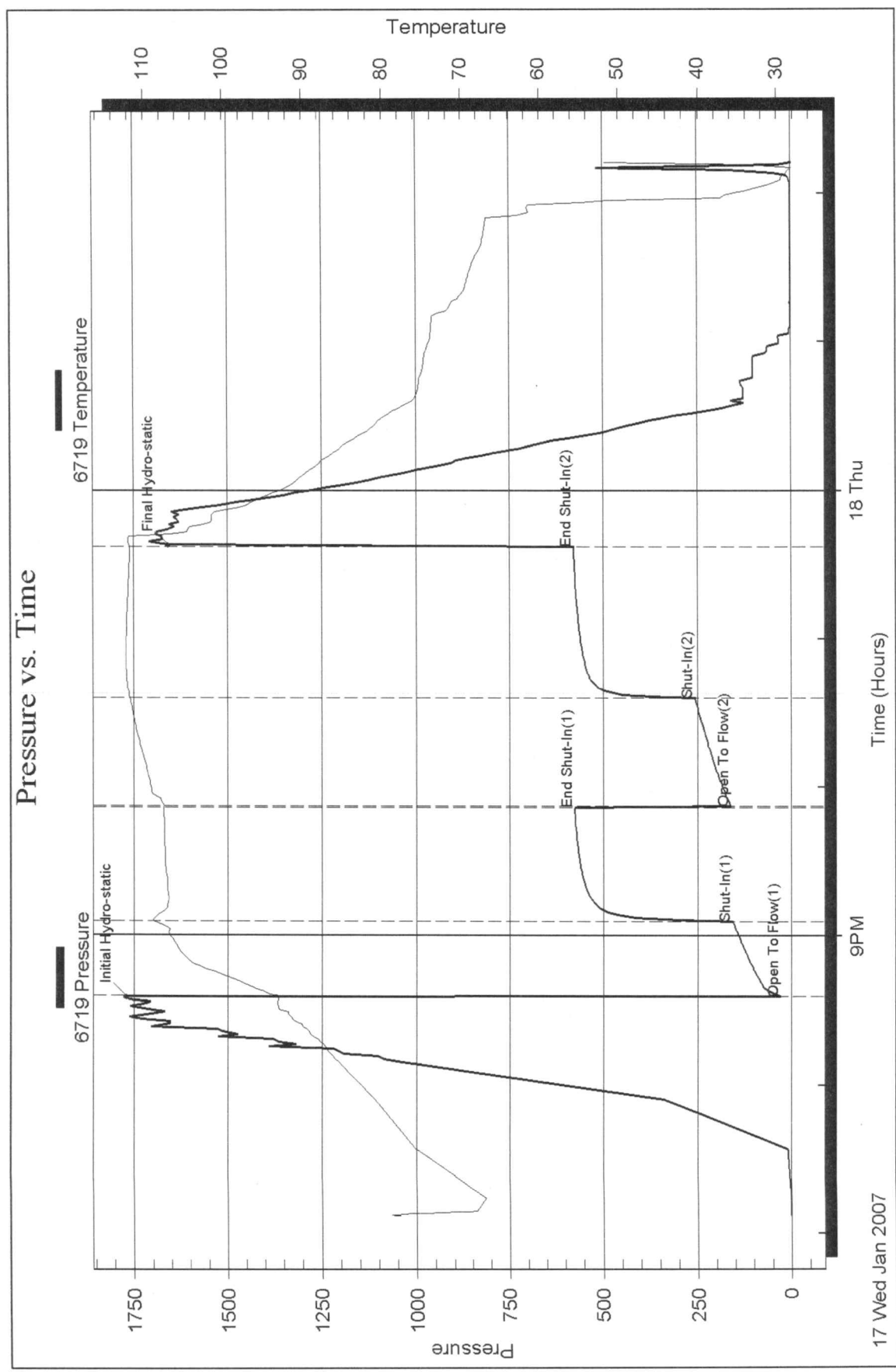
Serial #:

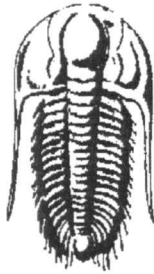
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





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DRILL STEM TEST REPORT

Prepared For: **CMX Inc**

1551 N Waterfront Parkway
Ste 150
Wichita KS 67206

ATTN: Doug McGinness

14 11S 23W Trego KS

Pale Rider #1

Start Date: 2007.01.19 @ 01:06:17

End Date: 2007.01.19 @ 09:00:17

Job Ticket #: 27603 DST #: 4

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

CMX Inc

1551 N Waterfront Parkway
Ste 150
Wichita KS 67206
ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27603

DST#: 4

Test Start: 2007.01.19 @ 01:06:17

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:24:02

Time Test Ended: 09:00:17

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3795.00 ft (KB) To 3840.00 ft (KB) (TVD)**

Total Depth: 3840.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2213.00 ft (KB)

2208.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6719 Inside

Press@RunDepth: 98.51 psig @ 3800.00 ft (KB)

Start Date: 2007.01.19

End Date:

2007.01.19

Start Time: 01:06:19

End Time:

09:00:17

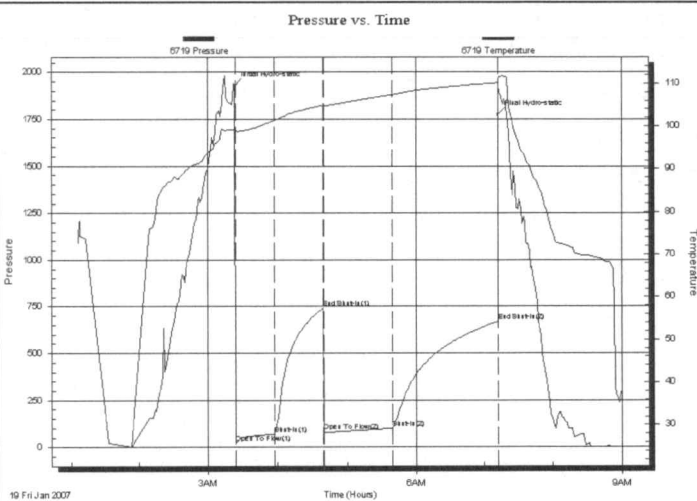
Capacity: 7000.00 psig

Last Calib.: 2007.01.19

Time On Btm: 2007.01.19 @ 03:23:32

Time Off Btm: 2007.01.19 @ 07:12:17

TEST COMMENT: IFP Good Blow BOB in 13 Min.
ISI Blow back Built to 2-3/4 "
FFP Fair Blow BOB in 24 Min.
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1926.97	99.19	Initial Hydro-static
1	23.64	98.87	Open To Flow (1)
35	70.47	101.35	Shut-In (1)
76	741.86	104.80	End Shut-In (1)
77	82.40	104.62	Open To Flow (2)
136	98.51	107.29	Shut-In (2)
229	669.18	110.09	End Shut-In (2)
229	1774.68	110.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCO 60%O 40%M	0.59
120.00	Free Oil	1.68
0.00	120' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX Inc

1551 N Waterfront Parkway
Ste 150
Wichita KS 67206
ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27603

DST#: 4

Test Start: 2007.01.19 @ 01:06:17

Tool Information

Drill Pipe:	Length: 3685.00 ft	Diameter: 3.80 inches	Volume: 51.69 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 45000.00 lb
		Total Volume: 52.28 bbl	Tool Chased 0.00 ft	
Drill Pipe Above KB:	31.00 ft		String Weight: Initial 40000.00 lb	
Depth to Top Packer:	3795.00 ft		Final 40000.00 lb	
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3775.00	
Shut In Tool	5.00			3780.00	
Hydraulic tool	5.00			3785.00	
Packer	5.00			3790.00	21.00 Bottom Of Top Packer
Packer	5.00			3795.00	
Stubb	1.00			3796.00	
Perforations	3.00			3799.00	
Change Over Sub	1.00			3800.00	
Recorder	0.00	6719	Inside	3800.00	
Blank Spacing	31.00			3831.00	
Change Over Sub	1.00			3832.00	
Perforations	5.00			3837.00	
Recorder	0.00	13221	Outside	3837.00	
Bullnose	3.00			3840.00	45.00 Bottom Packers & Anchor

Total Tool Length: 66.00



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TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX Inc

1551 N Waterfront Parkway
Ste 150
Wichita KS 67206
ATTN: Doug McGinness

Pale Rider #1

14 11S 23W Trego KS

Job Ticket: 27603

DST#: 4

Test Start: 2007.01.19 @ 01:06:17

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 6.37 in³

Resistivity: ohm.m

Salinity: 1000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

35 deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCO 60%O 40%M	0.590
120.00	Free Oil	1.683
0.00	120' GIP	0.000

Total Length: 240.00 ft

Total Volume: 2.273 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

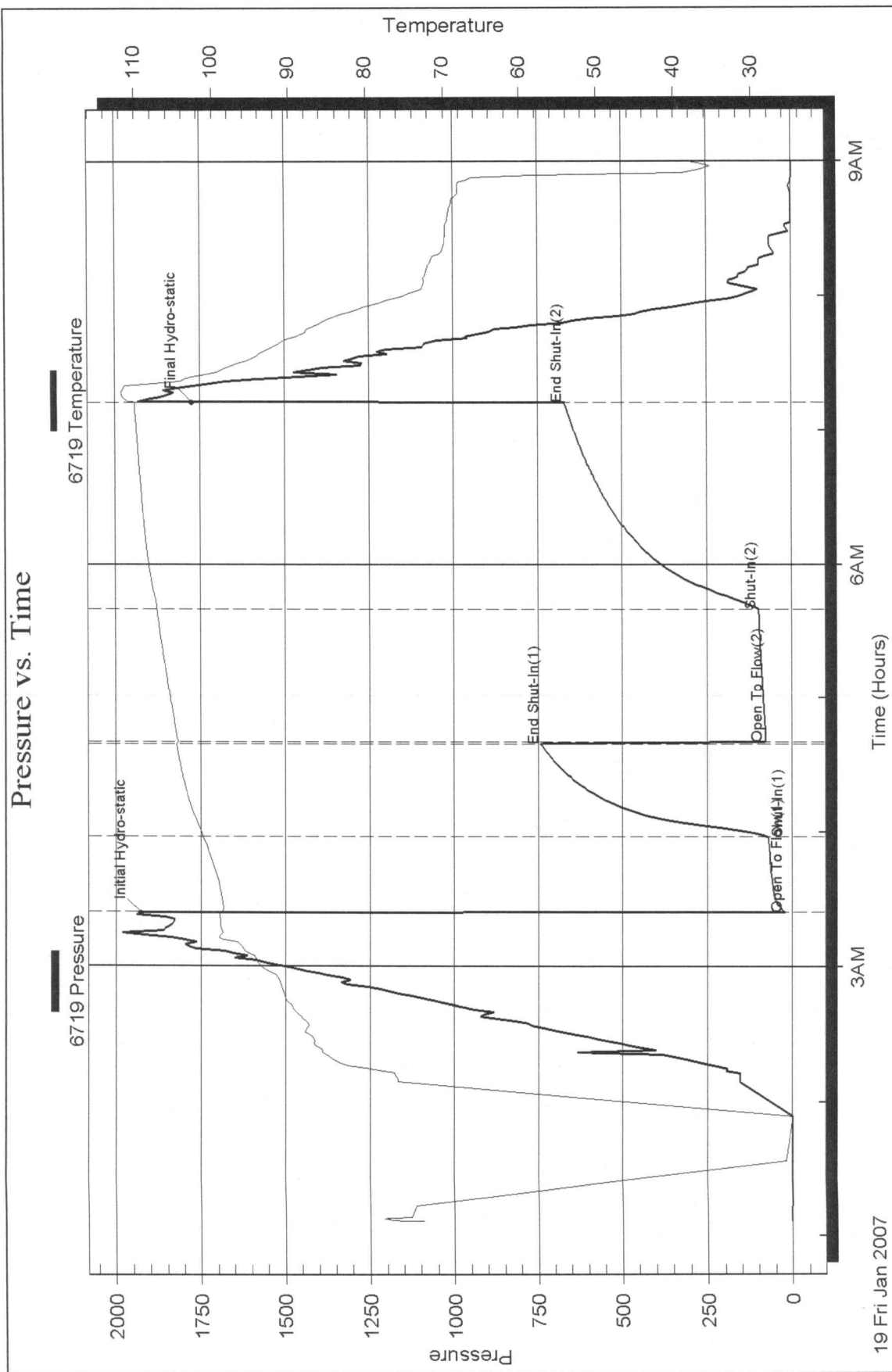


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

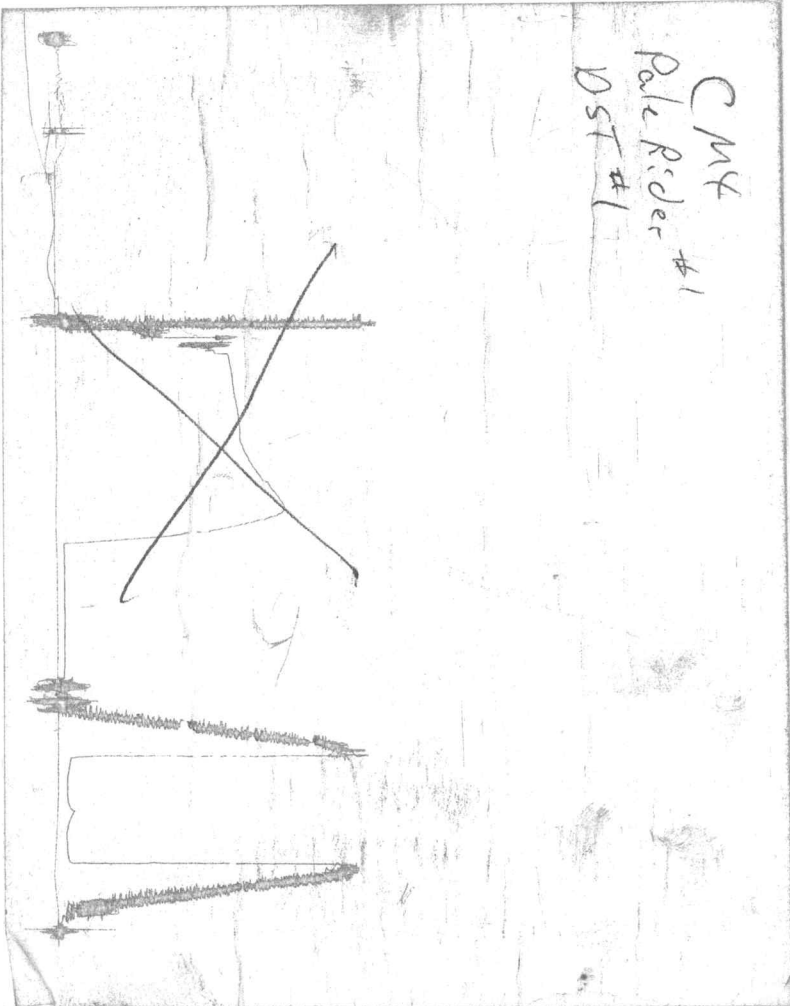


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

CMX
Pole Rider #1
DST #3

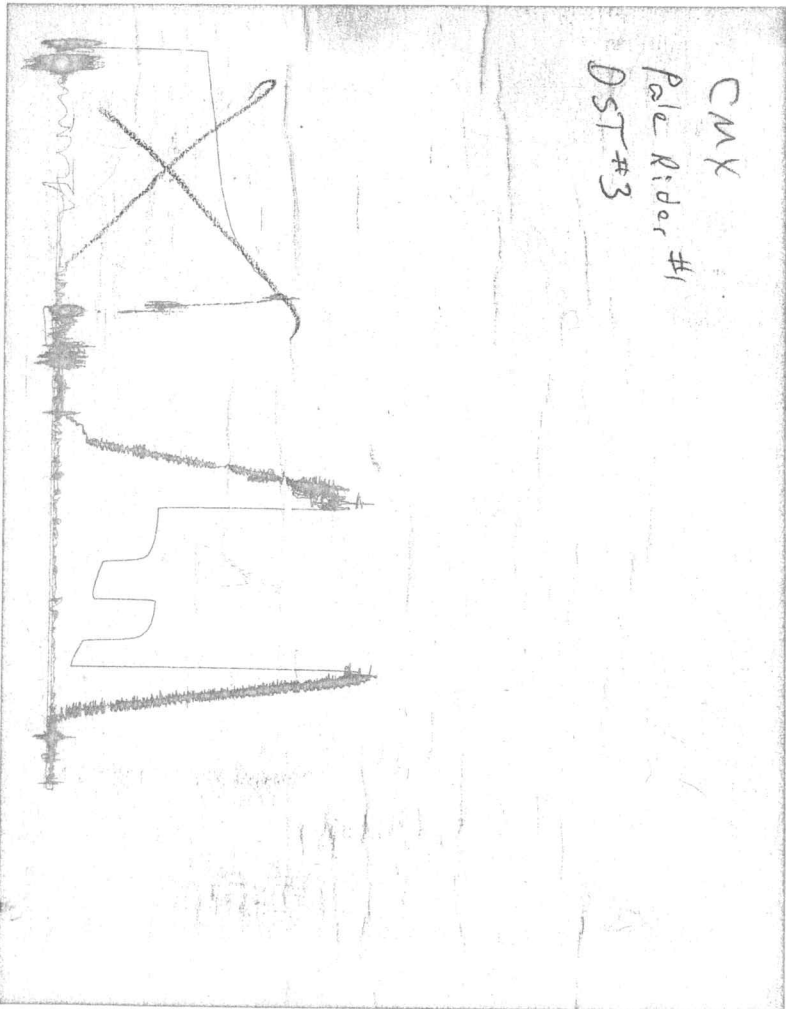


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

