

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY JAY BOY OIL CO. INC. LEASE & WELL NO. WALKER #1 SEC. 4 TWP. 11S RGE. 23W TEST NO. 1 DATE 11/21/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	11-21-88	TICKET	:	14656
CUSTOMER	:	JAY BOY OIL CO. INC.	LEASE	:	WALKER
WELL	:	#1	TEST:	:	1
ELEVATION	:	2299 KB	GEOLOGIST	:	M BRYAN
SECTION	:	4	FORMATION	:	OREAD
RANGE	:	23W	COUNTY	:	TREGO
GAUGE SN#	:	11018	RANGE	:	4425
			STATE	:	KANSAS
			CLOCK	:	12

INTERVAL FROM	:	3412	TO	:	3442	TOTAL DEPTH	:	3442
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3407	SIZE	:	6.63			
PACKER DEPTH	:	3412	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	MURFIN			
MUD TYPE	:	STARCH	VISCOSITY	:	39
WEIGHT	:	9.5	WATER LOSS (CC)	:	9.2
CHLORIDES (PPM)	:	31000			
JARS-MAKE	:	-	SERIAL NUMBER	:	-
DID WELL FLOW ?	:	-	REVERSED OUT ?	:	-

DRILL COLLAR LENGTH	:	120	FT	I.D. inch	:	2.25
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3272	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	30	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-FAIR BLOW-SLOW BUILD TO 10" IN BUCKET.
BLOW COMMENT #2 : FINAL FLOW-FAIR BLOW-SLOW BUILD TO 6" IN BUCKET.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 280 FT OF: MUDDY WATER / WITH SCUM OF OIL
OIL LESS THAN 1%

CHLORIDES: 65000 PPM

Total Barrels Fluid = 2.83
Total Fluid Prod Rate = 68.02 BFPD
Indicated Oil Rate = 0.44 BOPD
Indicated Wtr Rate = 0.68 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 4:40 PM

TIME STARTED OFF BOTTOM : 7:25 PM

WELL TEMPERATURE : 108

INITIAL HYDROSTATIC PRESSURE

(A) 1768

INITIAL FLOW PERIOD MIN: 30

(B) 59

PSI TO (C) : 100

INITIAL CLOSED IN PERIOD MIN: 48

(D) 1137

FINAL FLOW PERIOD MIN: 30

(E) 128

PSI TO (F) : 148

FINAL CLOSED IN PERIOD MIN: 63

(G) 1140

FINAL HYDROSTATIC PRESSURE

(H) 1731

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL CO. INC.
RIG : TREGO-KANSAS
FIELD : WALKER
WELL : #1
DATE : 11-21-88
GAUGE NO : 11018

OPERATIONAL COMMENTS

COMPANY : JAY BOY OIL CO. INC.
WELL : #1
GAUGE # : 11018
DATE : 21/11/88

FIELD : WALKER
JOB # : 14656
DEPTH : 3442
TEST :

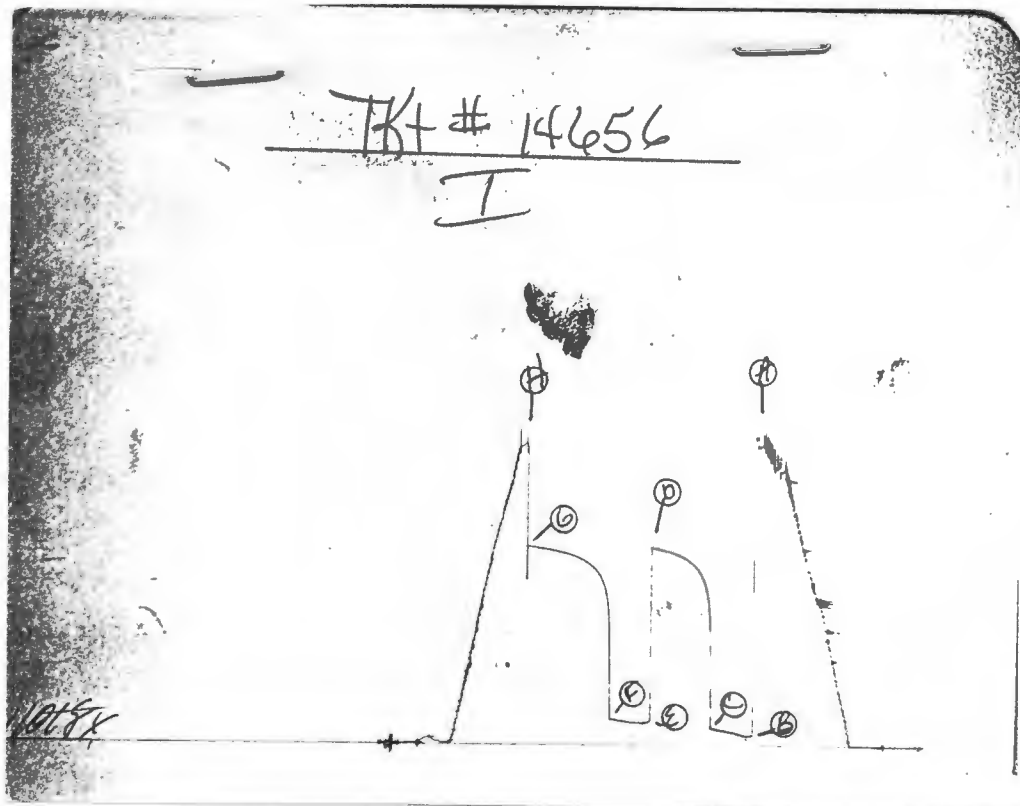
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(1-1)
INITIAL FLOW					
2	4:40: 0	0.000	59.000	108.00	0.000
3	4:44:59	0.083	59.000	108.00	0.000
4	4:50: 0	0.167	64.000	108.00	5.000
5	4:55: 0	0.250	76.000	108.00	12.000
6	4:59:59	0.333	83.000	108.00	7.000
7	5: 5: 0	0.417	91.000	108.00	8.000
8	5:10: 0	0.500	100.000	108.00	9.000
INITIAL SHUT-IN					
9	5:13: 0	0.550	738.000	108.00	638.000
10	5:16: 0	0.600	889.000	108.00	151.000
11	5:19: 0	0.650	962.000	108.00	73.000
12	5:22: 0	0.700	1000.000	108.00	38.000
13	5:25: 0	0.750	1028.000	108.00	28.000
14	5:28: 0	0.800	1050.000	108.00	22.000
15	5:31: 0	0.850	1066.000	108.00	16.000
16	5:34: 0	0.900	1081.000	108.00	15.000
17	5:37: 0	0.950	1092.000	108.00	11.000
18	5:40: 0	1.000	1101.000	108.00	9.000
19	5:43: 0	1.050	1110.000	108.00	9.000
20	5:46: 0	1.100	1116.000	108.00	6.000
21	5:49: 0	1.150	1122.000	108.00	6.000
22	5:52: 0	1.200	1126.000	108.00	4.000
23	5:55: 0	1.250	1133.000	108.00	7.000
24	5:58: 0	1.300	1137.000	108.00	4.000
FINAL FLOW					
25	5:59: 0	1.317	128.000	108.00	-1009.000
26	6: 2:59	1.383	128.000	108.00	0.000
27	6: 8: 0	1.467	128.000	108.00	0.000
28	6:13: 0	1.550	131.000	108.00	3.000
29	6:17:59	1.633	136.000	108.00	5.000
30	6:23: 0	1.717	144.000	108.00	8.000
31	6:28: 0	1.800	148.000	108.00	4.000
FINAL SHUT-IN					
32	6:31: 0	1.850	787.000	108.00	639.000
33	6:34: 0	1.900	909.000	108.00	122.000
34	6:37: 0	1.950	960.000	108.00	51.000
35	6:40: 0	2.000	995.000	108.00	35.000
36	6:43: 0	2.050	1022.000	108.00	27.000
37	6:46: 0	2.100	1041.000	108.00	19.000
38	6:48:59	2.150	1056.000	108.00	15.000
39	6:52: 0	2.200	1068.000	108.00	12.000
40	6:55: 0	2.250	1080.000	108.00	12.000
41	6:58: 0	2.300	1090.000	108.00	10.000
42	7: 1: 0	2.350	1098.000	108.00	8.000
43	7: 4: 0	2.400	1104.000	108.00	6.000
44	7: 6:59	2.450	1110.000	108.00	6.000
45	7:10: 0	2.500	1114.000	108.00	4.000
46	7:13: 0	2.550	1119.000	108.00	5.000
47	7:16: 0	2.600	1125.000	108.00	6.000
48	7:19: 0	2.650	1129.000	108.00	4.000

COMPANY : JAY BOY OIL CO. INC.
WELL : #1
GAUGE # : 11018
DATE : 21/11/88

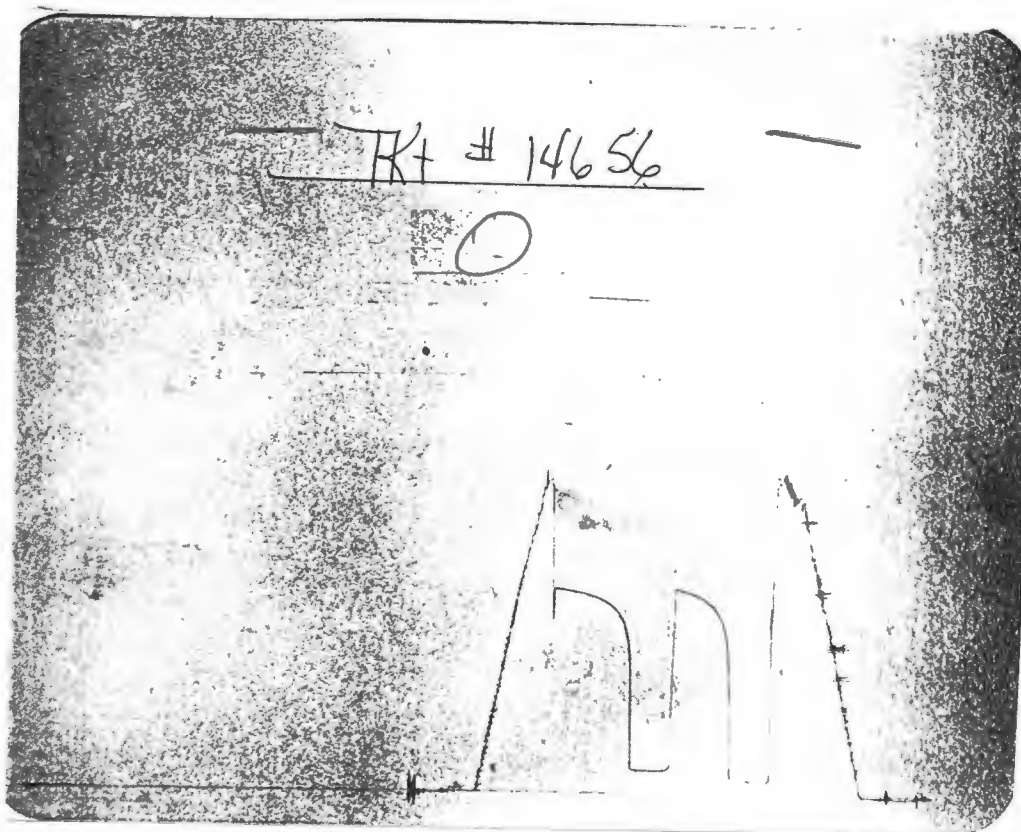
FIELD : WALKER
JOB # : 14656
DEPTH : 3442
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(1-1)
49	7:21:59	2.700	1134.000	108.00	5.000
50	7:25: 0	2.750	1136.000	108.00	2.000
51	7:28: 0	2.800	1138.000	108.00	2.000
52	7:31: 0	2.850	1140.000	108.00	2.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder

FORMATION TEST REPORT



Home Office:

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	11-22-88	TICKET	:	14657
CUSTOMER	:	JAY BOY OIL CO. INC.	LEASE	:	WALKER
WELL	:	#1	TEST:	:	2
ELEVATION	:	2299 KB	GEOLOGIST	:	M BRYAN
SECTION	:	4	FORMATION	:	TOR & LANS A
RANGE	:	23W	TOWNSHIP	:	11S
	:	COUNTY :	STATE	:	KANSAS
GAUGE SN#	:	11018	RANGE	:	4425
	:		CLOCK	:	12

INTERVAL FROM	:	3498	TO	:	3536	TOTAL DEPTH	:	3536
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3493	SIZE	:	6.63			
PACKER DEPTH	:	3498	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	MURFIN	RIG	:	16			
MUD TYPE	:	STARCH	VISCOSITY	:	40			
WEIGHT	:	9.5	WATER LOSS (CC)	:	9.2			
CHLORIDES (PPM)	:	31000						
JARS-MAKE	:	-	SERIAL NUMBER	:	-			
DID WELL FLOW ?	:	-	REVERSED OUT ?	:	-			

DRILL COLLAR LENGTH	:	120	FT	I.D. inch	:	2.25
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3358	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	38	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 10 MINUTES
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW-BOTTOM OF BUCKET IN 15 MINUTES
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 230 FT OF: OIL GAS & WATER CUT MUD
20% OIL-25% GAS-5% WATER-50% MUD
RECOVERED : 60 FT OF: OIL CUT MUDDY WATER
5% OIL-95% WATER
RECOVERED : 240 FT OF: MUDDY WATER

CHLORIDES: 53000 PPM

Total Barrels Fluid = 6.34
Total Fluid Prod Rate = 152.18 BFPD
Indicated Oil Rate = 14.07 BOPD
Indicated Wtr Rate = 54.27 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 130 FEET OF GAS ABOVE FLUID.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	7:20 AM	TIME STARTED OFF BOTTOM :	9:20 AM
WELL TEMPERATURE :	111		
INITIAL HYDROSTATIC PRESSURE		(A)	1823
INITIAL FLOW PERIOD MIN:	30	(B)	84 PSI TO (C) : 173
INITIAL CLOSED IN PERIOD MIN:	33	(D)	1027
FINAL FLOW PERIOD MIN:	30	(E)	213 PSI TO (F) : 275
FINAL CLOSED IN PERIOD MIN:	30	(G)	1005
FINAL HYDROSTATIC PRESSURE		(H)	1806

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL CO. INC.
RIG : TREGO-KANSAS
FIELD : WALKER
WELL : #1
DATE : 11-22-88
GAUGE NO : 11018

OPERATIONAL COMMENTS

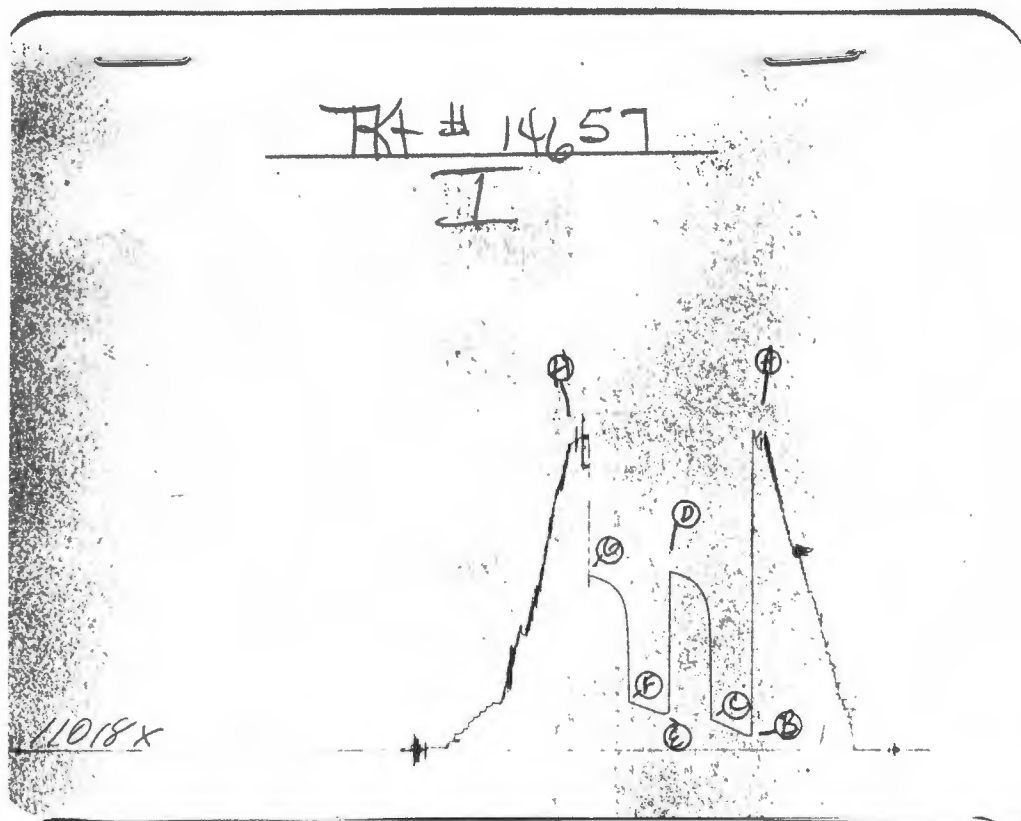
RECOVERED 130 FEET OF GAS ABOVE FLUID.

COMPANY : JAY BOY OIL CO. INC.
WELL : #1
GAUGE # : 11018
DATE : 22/11/88

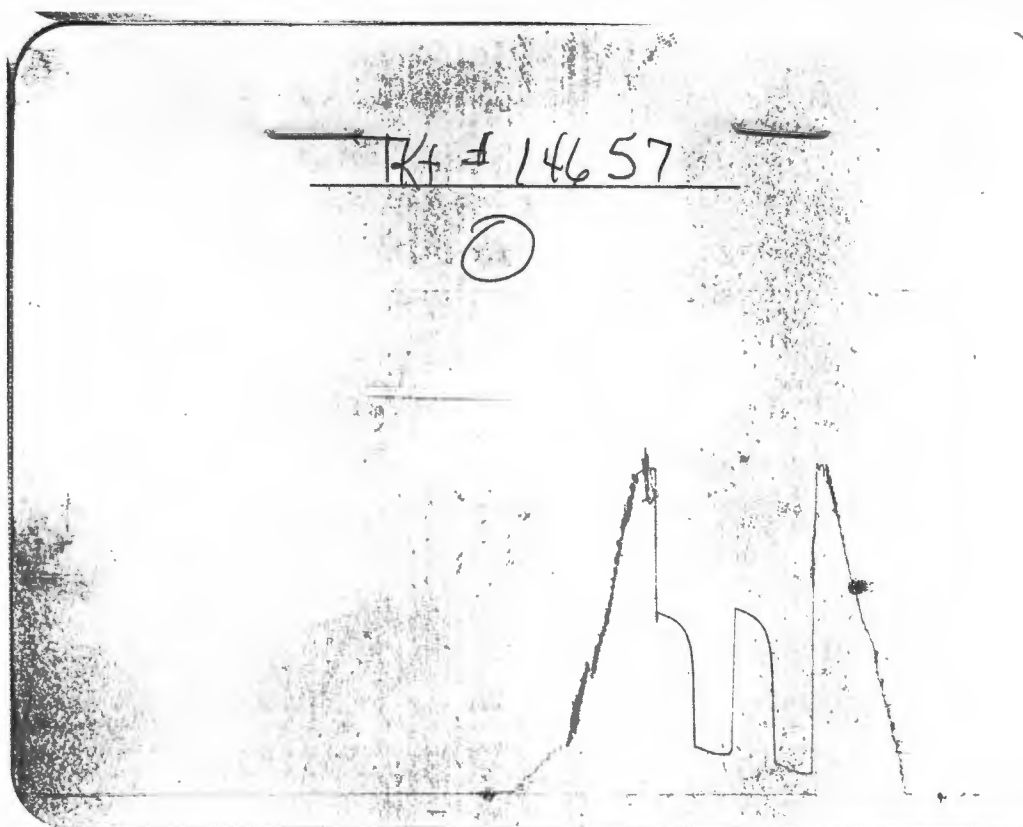
FIELD : WALKER
JOB # : 14657
DEPTH : 3536
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
-----	-----	-----	-----	-----	-----
INITIAL FLOW					
2	7:20: 0	0.000	84.000	111.00	0.000
3	7:24:59	0.083	86.000	111.00	2.000
4	7:30: 0	0.167	104.000	111.00	18.000
5	7:35: 0	0.250	122.000	111.00	18.000
6	7:39:59	0.333	142.000	111.00	20.000
7	7:45: 0	0.417	157.000	111.00	15.000
8	7:50: 0	0.500	173.000	111.00	16.000
INITIAL SHUT-IN					
9	7:53: 0	0.550	750.000	111.00	577.000
10	7:56: 0	0.600	856.000	111.00	106.000
11	7:59: 0	0.650	909.000	111.00	53.000
12	8: 2: 0	0.700	940.000	111.00	31.000
13	8: 5: 0	0.750	964.000	111.00	24.000
14	8: 8: 0	0.800	982.000	111.00	18.000
15	8:11: 0	0.850	995.000	111.00	13.000
16	8:14: 0	0.900	1004.000	111.00	9.000
17	8:17: 0	0.950	1013.000	111.00	9.000
18	8:20: 0	1.000	1022.000	111.00	9.000
19	8:23: 0	1.050	1027.000	111.00	5.000
FINAL FLOW					
20	8:24: 0	1.067	213.000	111.00	-814.000
21	8:27:59	1.133	213.000	111.00	0.000
22	8:33: 0	1.217	221.000	111.00	8.000
23	8:38: 0	1.300	235.000	111.00	14.000
24	8:42:59	1.383	251.000	111.00	16.000
25	8:48: 0	1.467	264.000	111.00	13.000
26	8:53: 0	1.550	275.000	111.00	11.000
FINAL SHUT-IN					
27	8:55:59	1.600	788.000	111.00	513.000
28	8:59: 0	1.650	863.000	111.00	75.000
29	9: 1:59	1.700	902.000	111.00	39.000
30	9: 5: 0	1.750	932.000	111.00	30.000
31	9: 8: 0	1.800	953.000	111.00	21.000
32	9:11: 0	1.850	966.000	111.00	13.000
33	9:14: 0	1.900	977.000	111.00	11.000
34	9:17: 0	1.950	988.000	111.00	11.000
35	9:20: 0	2.000	997.000	111.00	9.000
36	9:23: 0	2.050	1005.000	111.00	8.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY JAY BOY OIL, INC. LEASE & WELL NO. WALKER #1 SEC. 4 TWP. 11S RGE. 23W TEST NO. 3 DATE 11/22/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	11-22-88	TICKET	:	14658	
CUSTOMER	:	JAY BOY OIL INC.	LEASE	:	WALKER	
WELL	:	#1	TEST:	:	3	
ELEVATION	:	2299 K.B.	GEOLOGIST	:	M. BRYAN	
SECTION	:	4	FORMATION	:	LANSING B	
RANGE	:	23W	TOWNSHIP	:	11S	
GAUGE SN#	:	11018	STATE	:	KANSAS	
		COUNTY :	TREGO		CLOCK :	12
		RANGE :	4425			

INTERVAL FROM	:	3550	TO	:	3580	TOTAL DEPTH	:	3580
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3545	SIZE	:	6.63			
PACKER DEPTH	:	3550	SIZE	:	6.63			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	MURFIN #16			
MUD TYPE	:	STARCH	VISCOSITY	:	42
WEIGHT	:	9.4	WATER LOSS (CC)	:	10.4
CHLORIDES (PPM)	:	28000			
JARS-MAKE	:		SERIAL NUMBER	:	
DID WELL FLOW ?	:		REVERSED OUT ?	:	YES

DRILL COLLAR LENGTH	:	120	FT	I.D. inch	:	2.25
WEIGHT PIPE LENGTH	:	0	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3410	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	20	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	30	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5XH

BLOW COMMENT #1 : STRONG BLOW OFF BOTTOM OF BUCKET IN 3 MINUTES ON
BLOW COMMENT #2 : INITIAL FLOW PERIOD.
BLOW COMMENT #3 : STRONG BLOW OFF BOTTOM OF BUCKET IN 5 MINUTES ON
BLOW COMMENT #4 : FINAL FLOW PERIOD.

RECOVERED : 1800 FT OF: SALT WATER

Total Barrels Fluid = 24.15
Total Fluid Prod Rate = 579.70 BFPD
Indicated Wtr Rate = 579.70 BWPD

REMARK 1 :
REMARK 2 : CHLORIDES 38000 PPM
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	7:25 PM	TIME STARTED OFF BOTTOM :	9:25 PM
WELL TEMPERATURE :	112		
INITIAL HYDROSTATIC PRESSURE		(A)	1836
INITIAL FLOW PERIOD MIN:	30	(B)	180 PSI TO (C) : 570
INITIAL CLOSED IN PERIOD MIN:	36	(D)	1374
FINAL FLOW PERIOD MIN:	30	(E)	645 PSI TO (F) : 887
FINAL CLOSED IN PERIOD MIN:	36	(G)	1374
FINAL HYDROSTATIC PRESSURE		(H)	1799

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL INC.
RIG : TREGO-KANSAS
FIELD : WALKER
WELL : #1
DATE : 11-22-88
GAUGE NO : 11018

OPERATIONAL COMMENTS

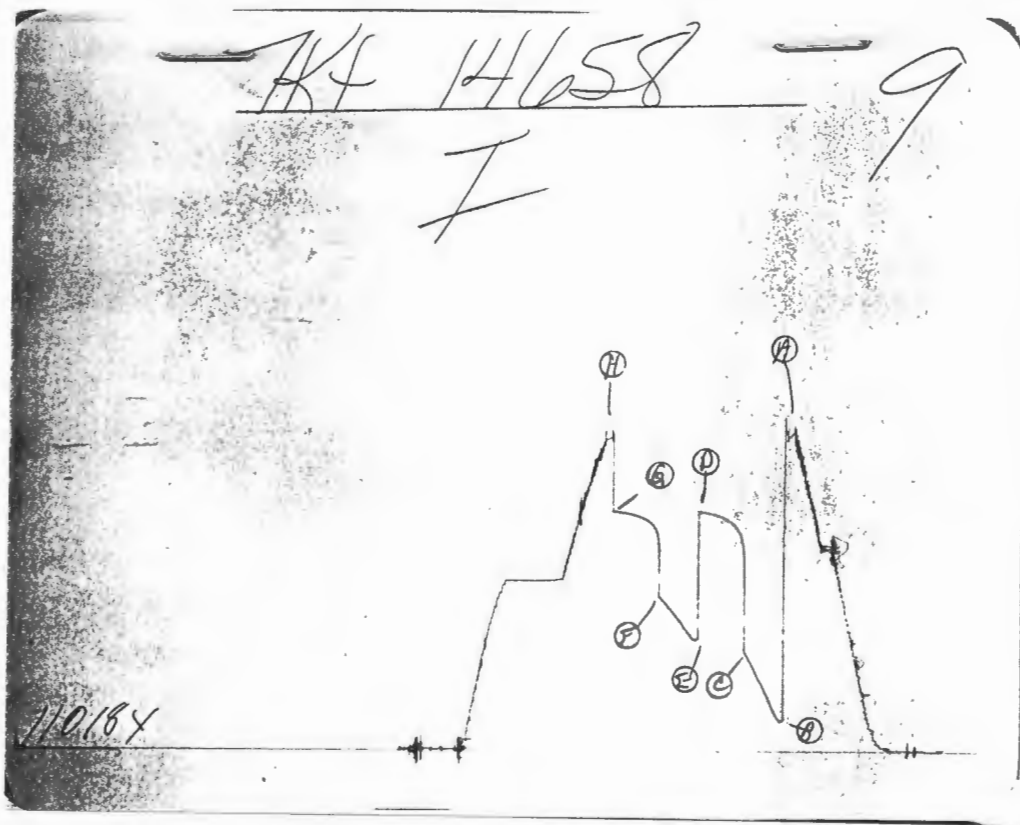
CHLORIDES 38000 PPM

COMPANY : JAY BOY OIL INC.
WELL : #1
GAUGE # : 11018
DATE : 22/11/88

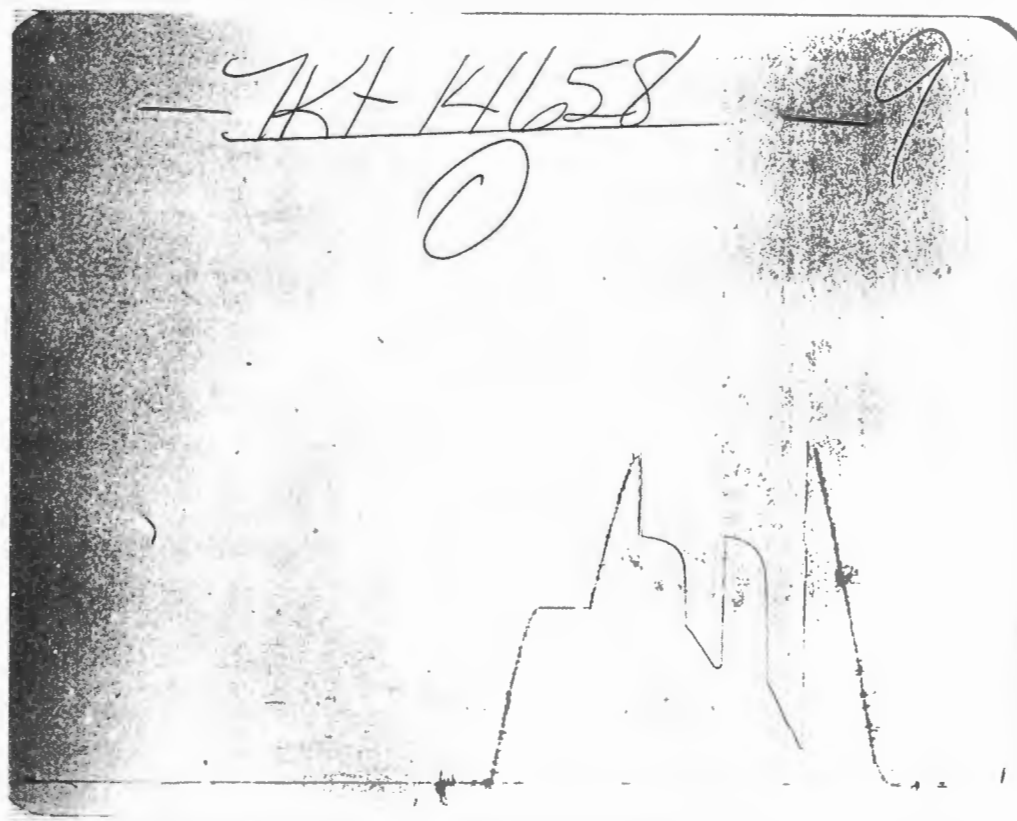
FIELD : WALKER
JOB # : 14658
DEPTH : 3580
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	7:25: 0	0.000	180.000	112.00	0.000
3	7:29:59	0.083	188.000	112.00	8.000
4	7:35: 0	0.167	267.000	112.00	79.000
5	7:40: 0	0.250	353.000	112.00	86.000
6	7:44:59	0.333	427.000	112.00	74.000
7	7:50: 0	0.417	504.000	112.00	77.000
8	7:55: 0	0.500	570.000	112.00	66.000
INITIAL SHUT IN					
9	7:58: 0	0.550	1230.000	112.00	660.000
10	8: 1: 0	0.600	1273.000	112.00	43.000
11	8: 4: 0	0.650	1302.000	112.00	29.000
12	8: 7: 0	0.700	1322.000	112.00	20.000
13	8:10: 0	0.750	1335.000	112.00	13.000
14	8:13: 0	0.800	1346.000	112.00	11.000
15	8:16: 0	0.850	1354.000	112.00	8.000
16	8:19: 0	0.900	1359.000	112.00	5.000
17	8:22: 0	0.950	1366.000	112.00	7.000
18	8:25: 0	1.000	1369.000	112.00	3.000
19	8:28: 0	1.050	1372.000	112.00	3.000
20	8:31: 0	1.100	1374.000	112.00	2.000
FINAL FLOW PERIOD					
21	8:32: 0	1.117	645.000	112.00	-729.000
22	8:35:59	1.183	656.000	112.00	11.000
23	8:41: 0	1.267	709.000	112.00	53.000
24	8:46: 0	1.350	763.000	112.00	54.000
25	8:50:59	1.433	808.000	112.00	45.000
26	8:56: 0	1.517	855.000	112.00	47.000
27	9: 1: 0	1.600	887.000	112.00	32.000
FINAL SHUT IN					
28	9: 4: 0	1.650	1270.000	112.00	383.000
29	9: 7: 0	1.700	1305.000	112.00	35.000
30	9:10: 0	1.750	1321.000	112.00	16.000
31	9:13: 0	1.800	1335.000	112.00	14.000
32	9:16: 0	1.850	1345.000	112.00	10.000
33	9:19: 0	1.900	1356.000	112.00	11.000
34	9:22: 0	1.950	1358.000	112.00	2.000
35	9:25: 0	2.000	1365.000	112.00	7.000
36	9:28: 0	2.050	1368.000	112.00	3.000
37	9:31: 0	2.100	1371.000	112.00	3.000
38	9:34: 0	2.150	1373.000	112.00	2.000
39	9:37: 0	2.200	1374.000	112.00	1.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder

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COMPANY JAY BOY OIL, INC. LEASE & WELL NO. WALKER #1 SEC. 4 TWP. 11S RGE. 23W TEST NO. 4 DATE 11/23/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 11-23-88	TICKET	: 14659
CUSTOMER	: JAY BOY OIL INC.	LEASE	: WALKER
WELL	: #1 TEST: 4	GEOLOGIST	: M. BRYAN
ELEVATION	: 2299 K.B.	FORMATION	: LANSING EF&G
SECTION	: 4	TOWNSHIP	: 11S
RANGE	: 23W	STATE	: KS
GAUGE SN#	: 11018	CLOCK	: 12
COUNTY	: TREGO		
RANGE	: 4425		

INTERVAL FROM	: 3591	TO	: 3650	TOTAL DEPTH	: 3650
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3586	SIZE	: 6.63		
PACKER DEPTH	: 3591	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MURFIN #6		
MUD TYPE	: STARCH	VISCOSITY	: 41
WEIGHT	: 9.5	WATER LOSS (CC)	: 10.8
CHLORIDES (PPM)	: 26000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 120	FT	I.D. inch	: 2.25
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3451	FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 59	FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH

BLOW COMMENT #1 : STRONG BLOW OFF BOTTOM OF BUCKET IN 2 MIN. ON
BLOW COMMENT #2 : INITIAL FLOW PERIOD.
BLOW COMMENT #3 : STRONG BLOW OFF BOTTOM OF BUCKET IN 3 MIN. ON
BLOW COMMENT #4 : FINAL FLOW PERIOD.

RECOVERED	:	210	FT	OF: GAS OIL & WATER CUT MUD
RECOVERED	:	0	FT	OF: 30%GAS 30%OIL 5%WTR 35%MUD
RECOVERED	:	180	FT	OF: GAS WTR & MUD CUT OIL
RECOVERED	:	0	FT	OF: 30%GAS 45%OIL 15%WTR 10%MUD
RECOVERED	:	390	FT	OF: MUD OIL & GAS CUT WATER
RECOVERED	:	0	FT	OF: 35%GAS 25%OIL 30%WTR 10%MUD
RECOVERED	:	180	FT	OF: MUDDY WATER W/SCUM OF OIL

Total Barrels Fluid	=	12.37
Total Fluid Prod Rate	=	593.87 BFPD
Indicated Oil Rate	=	149.39 BOPD
Indicated Wtr Rate	=	151.25 BWPD
Corrected Oil Rate	=	345.01 BOPD
Corrected Wtr Rate	=	349.30 BWPD

REMARK 1 :
 REMARK 2 : RECOVERED 510' OF GAS ABOVE FLUID
 REMARK 3 : CHLORIDES 46000 PPM
 REMARK 4 :

SET PACKER(S)	:	9:40 AM	TIME STARTED OFF BOTTOM	:	11:10 AM
WELL TEMPERATURE	:	112			
INITIAL HYDROSTATIC PRESSURE			(A)	1848	
INITIAL FLOW PERIOD	MIN:	15	(B)	167	PSI TO (C) : 246
INITIAL CLOSED IN PERIOD	MIN:	30	(D)	709	
FINAL FLOW PERIOD	MIN:	15	(E)	320	PSI TO (F) : 376
FINAL CLOSED IN PERIOD	MIN:	33	(G)	706	
FINAL HYDROSTATIC PRESSURE			(H)	1815	

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL INC.
RIG : TREGO-KS
FIELD : WALKER
WELL : #1
DATE : 11-23-88
GAUGE NO : 11018

OPERATIONAL COMMENTS

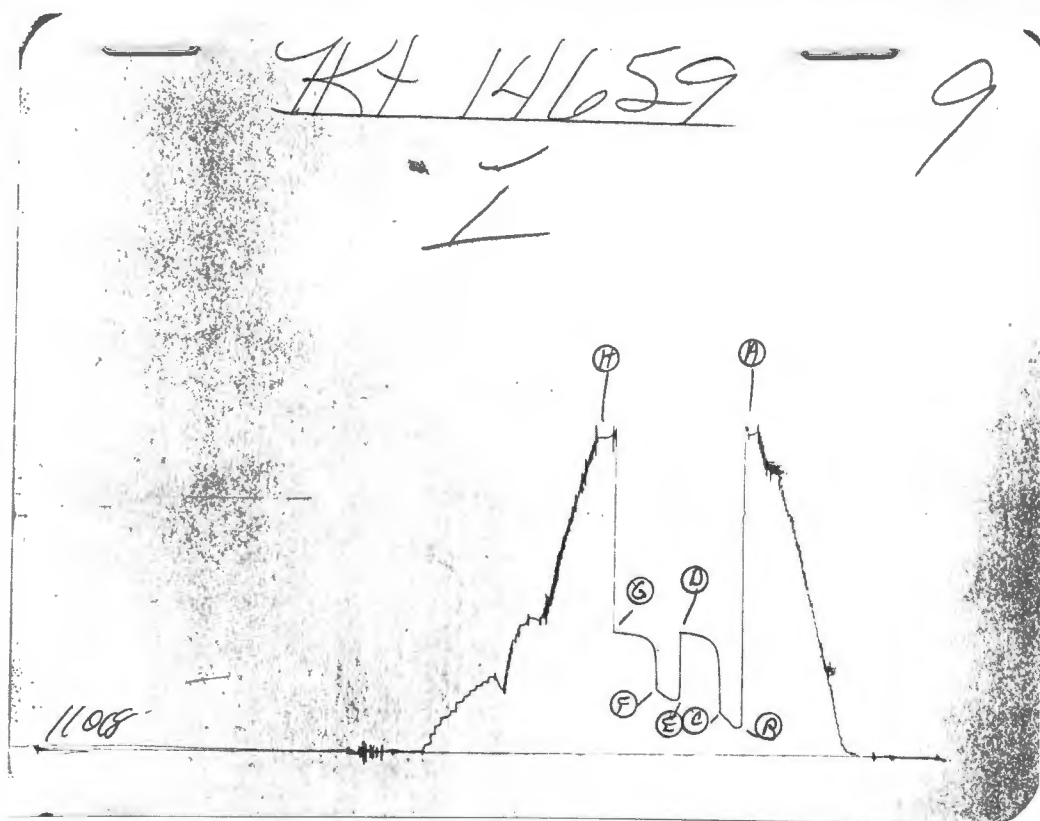
RECOVERED 510' OF GAS ABOVE FLUID
CHLORIDES 46000 PPM

COMPANY : JAY BOY OIL INC.
WELL : #1
GAUGE # : 11018
DATE : 23/11/88

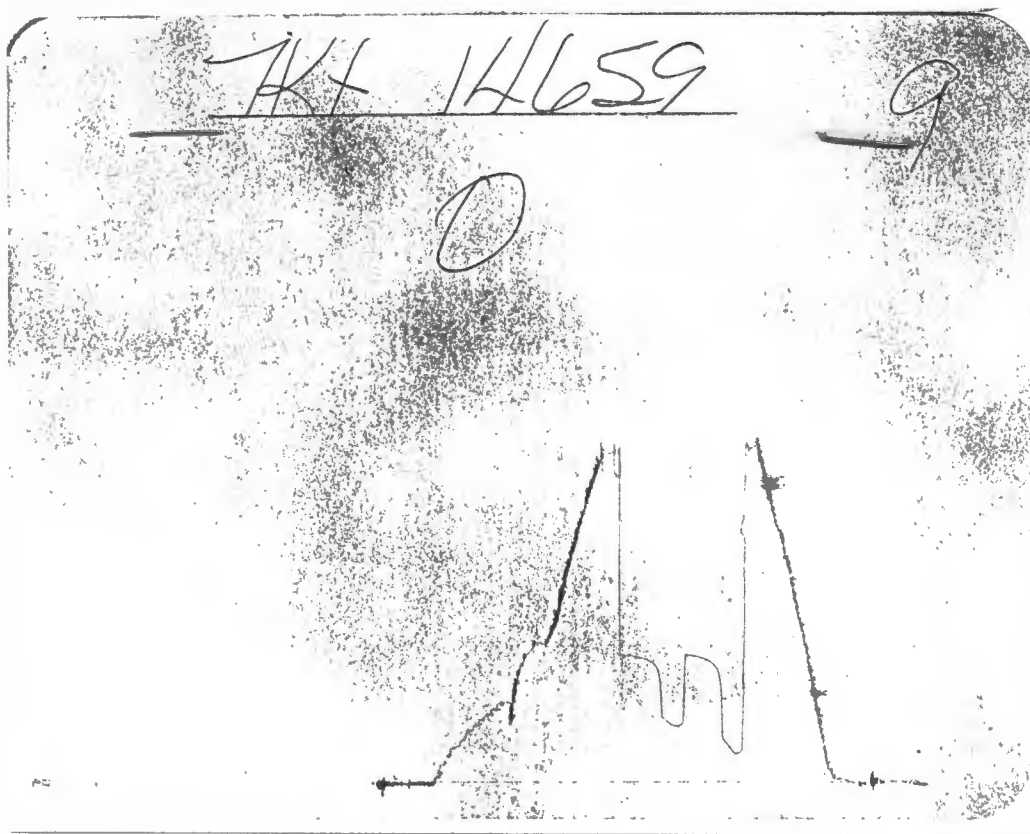
FIELD : WALKER
JOB # : 14659
DEPTH : 3650
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
-----	-----	-----	-----	-----	-----
INITIAL FLOW PERIOD					
2	9:40: 0	0.000	167.000	112.00	0.000
3	9:44:59	0.083	201.000	112.00	34.000
4	9:50: 0	0.167	246.000	112.00	45.000
5	9:55: 0	0.250	246.000	112.00	0.000
INITIAL SHUT IN					
6	9:58: 0	0.300	558.000	112.00	312.000
7	10: 1: 0	0.350	637.000	112.00	79.000
8	10: 4: 0	0.400	663.000	112.00	26.000
9	10: 7: 0	0.450	677.000	112.00	14.000
10	10:10: 0	0.500	688.000	112.00	11.000
11	10:13: 0	0.550	695.000	112.00	7.000
12	10:16: 0	0.600	700.000	112.00	5.000
13	10:19: 0	0.650	706.000	112.00	6.000
14	10:22: 0	0.700	707.000	112.00	1.000
15	10:25: 0	0.750	709.000	112.00	2.000
FINAL FLOW PERIOD					
16	10:26: 0	0.767	320.000	112.00	-389.000
17	10:29:59	0.833	320.000	112.00	0.000
18	10:35: 0	0.917	340.000	112.00	20.000
19	10:40: 0	1.000	376.000	112.00	36.000
FINAL SHUT IN					
20	10:43: 0	1.050	611.000	112.00	235.000
21	10:46: 0	1.100	652.000	112.00	41.000
22	10:49: 0	1.150	672.000	112.00	20.000
23	10:52: 0	1.200	683.000	112.00	11.000
24	10:55: 0	1.250	688.000	112.00	5.000
25	10:58: 0	1.300	694.000	112.00	6.000
26	11: 1: 0	1.350	697.000	112.00	3.000
27	11: 4: 0	1.400	699.000	112.00	2.000
28	11: 7: 0	1.450	702.000	112.00	3.000
29	11:10: 0	1.500	704.000	112.00	2.000
30	11:13: 0	1.550	706.000	112.00	2.000

WESTERN TESTING CO. INC.



Inside Recorder



Outside Recorder