6-11-23W

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-195-21,058

ADDRESS 422 Union Center COUNTY Trego

Wichita, Kansas 67202 FIELD

** CONTACT PERSON R. B. Jinkins PROD. FORMATION

PHONE 316-262-2636

PURCHASER LEASE Comeau

ADDRESS Geological Survey WELL NO. 2

WICHITA, BRANCH WELL LOCATION NE SW NW

DRILLING CONTRACTOR Union Drilling Co., Inc. 1650 Ft. from North Line and

ADDRESS 422 Union Center 990 Ft. from West Line of

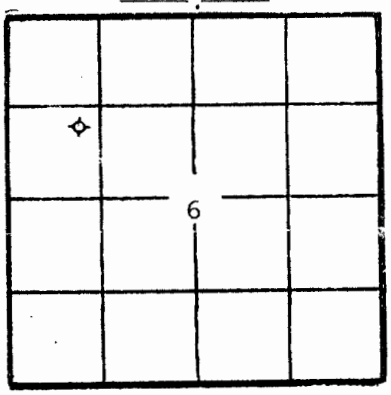
Wichita, Kansas 67202 the NW (Qtr.) SEC 6 TWP 11S RGE 23W.

PLUGGING CONTRACTOR Union Drilling Co., Inc.

ADDRESS 422 Union Center

Wichita, Kansas 67202

WELL PLAT



(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3950' PBTD

SPUD DATE 8-4-82 DATE COMPLETED 8-12-82

ELEV: GR 2316' DF 2324' KB 2326'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 275' w/175 DV Tool Used? None .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Jinkins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R B Jinkins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August

96073

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Comeau #2 SEC. 6 TWP. 11S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3697-3721', 30-30-30-30, wk to vry wk blow on both opens, rec 20' OSM, show of free oil in top of tool, IFP 19-29#, ISIP 994#, FFP 29-39#, FSIP 660#.			Sample Tops:	
			Anhydrite	1902 (+ 424)
			B/Anhydrite	1948 (+ 378)
			Topeka	3411 (-1085)
			Heebner	3638 (-1312)
			Toronto	3659 (-1333)
			Lansing	3676 (-1350)
			B/KC	3910 (-1584)
			RTD	3950 (-1624)
DST#2 3751-3775', 30-45-60-45, wk to fr blow thruout test, rec 180' wtr w/oil spks, IFP 29-39#, ISIP 631#, FFP 67-98#, FSIP 247#.			Electric Log Tops:	
			Anhydrite	1908 (+ 418)
			B/Anhydrite	1952 (+ 374)
			Topeka	31414 (-1088)
			Heebner	3640 (-1614)
			Toronto	3663 (-1337)
			Lansing	3678 (-1352)
			B/KC	3910 (-1584)
DST#3 3831-3850', 30-30-30-30, wk blow thruout test, rec 10' OSM, IFP 19-19#, ISIP 19#, FFP 19-19#, FSIP 19#			LTD	3952 (-1626)
DST#4 3844-3890', 30-30-30-30, wk to vry wk blow on both opens, rec 10' SOSM, IFP 39-39#, ISIP 59#, FFP 49-49#, FSIP 59#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	20#	275'	common	175	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD