

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5184
Name Shields Oil Producers, Inc.
Address Shields Bldg.
City/State/Zip Russell, KS. 67665

Purchaser Texaco Trading
Wichita, KS. 67202

Operator Contact Person M.L. Ratts
Phone 913-483-3141

Contractor: License # 5655
Name Shields Drilling Co., Inc.

Wellsite Geologist Jerry Honas
Phone 316-722-7963

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 3797 feet depth to surface, 450 SX cmt
Cement Company Name Allied Cementing, Inc.
Invoice # 54275

API NO. 15-195-22,021

County Trego

E/2 E/2 W/2 Sec 10 Twp 11 Rge 23 East
West

2,640 Ft North from Southeast Corner of Section
2,970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Denison Well # 5

Field Name Wakeeney

Producing Formation Kansas City

Elevation: Ground 2,268 KB 2,273

Section Plat

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 26 1989
RECEIVED

JUL 27 1989

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 60357M Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 895-003

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 2,640 Ft North from Southeast Corner
(Stream, pond etc.) 200 Ft West from Southeast Corner
Sec 10 Twp 11 Rge 23 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

96218

Operator Name Shields Oil Producers, Inc. Lease Name Denison Well #

Sec. 10 Twp. 11 Rge. 23 County Trego

East
 West

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

..... 3,696
 3,740

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3,688-3,735 Times: 30-45-45-60

Rec. 340' gas; 200' HOC watery mud and 60' SOC watery mud

- IHP - 1947
- IFP - 94-105
- ISIP - 535
- FFP - 136-147
- FSIP - 504
- FHP - 1937

Name	Top	Bot
Anhydrite	1,742	1,799
Heebner Sh.	3,487	3,491
Toronto Lm.	3,507	3,512
L-KC Lm.	3,522	3,527

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	None MCF	60 Bbls	CFPB	40°

CASING RECORD New Used 4 1/2" ^{8 5/8}

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	212	Quickset	150	
Production	7 7/8	4 1/2	10 1/2	3,797	Pozmix Common	350 100	10% Jel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3,696-3,699	All zones 4,000 15%	3,696
2	3,725-3,728		to
	3,737-3,740		3,740

TUBING RECORD Size 2" Set At 3,770 Packer at Liner Run Yes No

Date of First Production 7-20-89 Producing Method Flowing Pumping Gas Lift Other (explain).....