

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

Operator: license # 5198  
name A. Scott Ritchie  
address 125 N. Market  
Suite 950  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jeff Christian  
Phone (316) 267-4375

Contractor: license # 6033  
name Murfin Drilling Co.

Wellsite Geologist Larry Zink  
Phone (316) 267-4375

PURCHASER none

Complete Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

2/13/85 2/18/85 2/19/85  
Spud Date Date Reached TD Completion Date

3940' RTD n/a  
Total Depth PBD

Artificial Surface Pipe Set and Cemented at 219 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 219 feet depth to surface w/ 150 SX cmt

*Wireline Log Rec'd*

API NO. 15 - 195-21,672

County Trego

E/2 SE SE Sec 13 Twp 11S Rge 23 ☒ West  
(location)

660 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

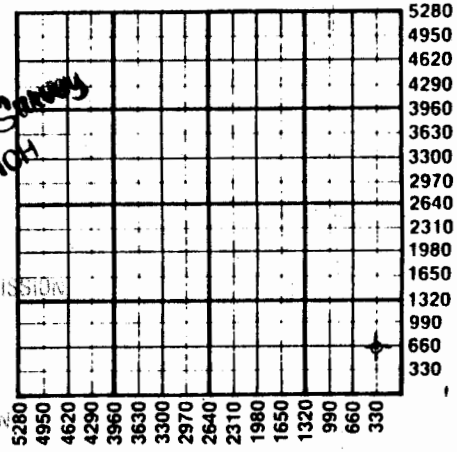
Lease Name Adventists Well# 1

Field Name n/a

Producing Formation none

Elevation: Ground 2279' G.L. KB 2284'

Section Plat



APR 29 1985  
State Geological Survey  
WICHITA BRANCH

STATE CORPORATION COMMISSION

APR 24 1985

OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

**WATER SUPPLY INFORMATION**

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Adventists Well# 1 SEC 13 TWP 11S RGE 23W☐ East  
☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1 from 3616' to 3632' (70' zone).  
Recovered 60' of gas in pipe, 30'  
of slightly gassy oil cut mud, and  
300' of muddy water.  
IFP:55-127#/30"; ISIP:311#/30";  
FFP:150-173#/30"; FSIP:311#/30".

|             |       |         |
|-------------|-------|---------|
| Anhydrite   | 1747' | (+ 5)   |
| B/Anhydrite | 1790' | (+ 494) |
| Topeka      | 3299' | (-1015) |
| Heebner     | 3514' | (-1230) |
| Toronto     | 3536' | (-125)  |
| Lansing     | 3550' | (-126)  |
| B/KC        | 3780' | (-1496) |
| Marmaton    | 3875' | (-1591) |
| LTD         | 3940' | (-1656) |

DST #2 from 3884' to 3940' (Marmaton).  
Recovered 60' of gas in pipe, 30'  
of heavy oil cut mud, and 180' of  
slightly mud cut oil.  
IFP:66-77#/30"; ISIP:872#/45";  
FFP:99-99#/30"; FSIP:678#/45".

| TUBING RECORD                        |                                                                                                                                                               | size | set at | packer at     | Liner Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
|--------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|---------------|-----------|------------------------------|-----------------------------|
| Date of First Production             | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |      |        |               |           |                              |                             |
| Estimated Production<br>Per 24 Hours | Oil                                                                                                                                                           | Gas  | Water  | Gas-Oil Ratio | Gravity   |                              |                             |
|                                      | Bbls                                                                                                                                                          | MCF  | Bbls   | CFPB          |           |                              |                             |

Disposition of gas: ☐ vented☐ sold☐ used on lease

## METHOD OF COMPLETION

☐ open hole☐ perforation☐ other (specify)☐ Dually Completed.☐ Commenced

## PRODUCTION INTERVAL

## CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 23#            | 219'          | quickset       | 150          | none                       |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |