

# COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5386

Name: Production Drilling Inc

Address: PO Box 680

City/State/Zip: Hays, KS 67601-0680

Purchaser: N/A

Operator Contact Person: Larry L Patterson

Phone: (913) 625-1189

Contractor: Name: Murfin Drilling Co

License: 30606

Wellsite Geologist: Cliffton K. Ottaway

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC  
JAH

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Casing/Log Decklet No. \_\_\_\_\_

Dual Completion Decklet No. \_\_\_\_\_

Other (SWD or Inj?) Decklet No. \_\_\_\_\_

<u>7/3/92</u>	<u>7/7/92</u>	<u>7/7/92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 195-22110

County Trego

SW-SW -SE - Sec. 14 Twp. 11 Rge. 23  E

330 Feet from  NW (circle one) Line of Section

2010 Feet from  EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Thompson Well # 1

Field Name Wakeeney

Producing Formation \_\_\_\_\_

Elevation: Ground 2300 KB 2305

Total Depth 3800 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 9/17/92 JAH  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 1,200 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner; President Date: 7/21/92

Subscribed and sworn to before me this 21 day of July, 1992.

Notary Public: Deborah K. McKune

Date Commission Expires: 8/31/93

**DEBORAH K. MCKUNE**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**RECEIVED**  
CORPORATION COMMISSION

**JUL 22 1992**

OFFICE USE ONLY

F  Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC  SWD/Exp.  NGPA

KGS  Plug  Other (Specify)

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Operator Name Production Drilling Inc

Lease Name Thompson

Well # 1

Sec. 14 Twp. 11S Rge. 23

East  
 West

County Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

RAG (~~Electric Log Run~~)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhy	1768	+537	
Top	3317	-1012	
Heeb	3536	-1231	
LKC	3570	-1266	
BKC	3798	-149	
RTD	3800	-1495	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	20#	271		150	
D & A							

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Slat, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Quality Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_