

15-195-20581

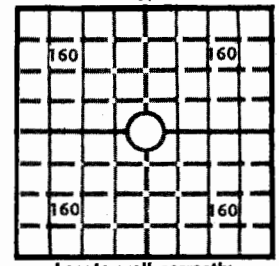


S. 22 T. 11S R. 23 E  
C W/2 NE/4

API No. 15 — 195 — 20,581  
County Number

County Trego

640 Acres  
N



Locate well correctly  
Elev.: Gr. 2264'  
DF \_\_\_\_\_ KB 2269'

Operator  
A. Scott Ritchie

Address  
Suite 950 - 125 N. Market; Wichita, Kansas

Well No. 2 Lease Name Slocum

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist  
Murfin Drilling Co. Kris Kennedy

Spud Date Total Depth P.B.T.D.  
9/11/79 3780'

Date Completed Oil Purchaser  
9/17/79 none

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	174'	quickset	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

A. Scott Ritchie

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

dry hole

Well No.

2

Lease Name

Slocum

S 22 T 11 S R 23 <sup>XX</sup> W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3597'-3610' Rec. 5' mud. IFP 21-21#/15"; ISIP 21#/15"; FFP 21-21#/30"; FSIP 21#/30".				
DST #2 3683'-3780' Rec. 30' mud, no show of oil. IFP 65-87#/30"; ISIP 965#/30"; FFP 98-109#/45"; FSIP 997#/60".				
			ELECTRIC LOG TOPS	
			Anh 1742'	(+ 527)
			B/Anh 1786'	(+ 483)
			Heeb 3490'	(-1221)
			Tor 3511'	(-1242)
			Lans 3526'	(-1257)
			B/Kc 3759'	(-1490)
			LTD 3776'	(-1507)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*F. J. Johnson*  
Signature

Exploration Manager

Title

September 27, 1979

Date

96533