

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREKCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Operator Contact Person Max Houston
Phone 1-316-265-3311

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Bob Lewellyn
Phone 1-316-263-4132

PURCHASER

Signature Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/84 9/16/84 9/16/84
Spud Date Date Reached TD Completion Date

3890 PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 301 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-195-21,569

County Trego

N/2 N/2 NW Sec. 24 Twp. 11S Rge. 23 XX
(location)

4950 Ft North from Southeast Corner of Sec
3960 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

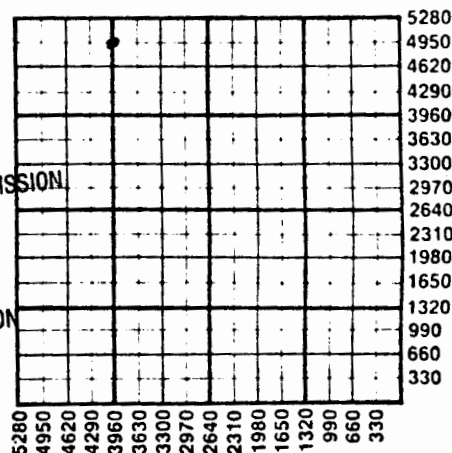
Lease Name Triple Creek Well# 1

Field Name Mong

Producing Formation NA

Elevation: Ground 2236 KB 2241

Section Plat



RECEIVED

DEC 20 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Hauled in (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CPA form with all

SIDE TWO

Operator Name BEREXCO INC. Lease Name Triple Creek Well # 1 SEC. 24 TWP. 11S RGE. 23W ☐ E ☒ W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

	Name	Top	Bottom
DST #1) 3462-3490 (Toronto) 30-45-30-45 Rec: 15' Mud 56/34 11/22 22/22	Top Soil & sand	0	301
	Shale	301	626
	Sand	626	50
	Shale w/strks sand	660	05
DST #2) 3485-3510 (Lansing "A") 30-45-90-90 - Strong blow Rec: 1500' wtr NSO (80,000 Chlorides) 1759/1770 134/312 391/735 Bhs 1792#	Sand	805	1440
	Shale	1440	1696
	Anhydrite	1696	1751
DST #3) 3519-3542 (Lansing "B") MISRUN Hit bridge going in which opened tool. to re-test	Shale	1751	0
	Shale & lime	3490	0
	RTD	3890	
DST #4) 3516-3542 (Lansing "B") 30-45-90-90 Rec: 5' OCM (15%gas,35%oil,45%mud,5%water) 120' MW (10%gas,5%oil,85%water) 120' MW (2%oil,20%mud,78%water) 947/958 56/67 89/145			
DST #5) 3538-3556 (Lansing "C") 30-45-90-90 Rec: 15' OCWM (15%oil,40%mud,45%water) 60' SOCWM (5%oil,35%mud,60%water) 260' VSOCW (2%oil,3%mud,95%water) 192/192 56/79 124/158			
DST #6) 3557-3570 (Lansing "E") 30-30-30-30 Rec: 5' Mud 45/34 34/34 34/34	DST #8) 3617-3664 (Lansing "H,I") 30-45-30-45 Rec: 10' Mud SSO 78/56 33/45 33/33		
DST #7) 3569-3585 (Lansing "F") 30-45-90-90 Rec: 10' gsy mud (60%gas,2%oil,55%wt) 300' MW (2%oil,13%mud,85%water) 420' W (2%oil,3%mud,95%water) 368/379 56/179 234/324	DST #9) 3656-3725 (Lans "J,K,L") 30-45-30-45 Rec: 25' Mud SSO 891/713 45/56 67/67		
	DST #10) 3831-3890 (Marmaton) 30-30-30-30 Rec: 8' Mud 424/89 33/72 22/22		

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8.5/8		301	60-40 Poz	250	2% gel, 3% C

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth