

24-14234
KCC #1
and

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7408 EXPIRATION DATE 6-84

OPERATOR Wick's Petroleum Company API NO. 15-195-21,331

ADDRESS P.O. Box 767 COUNTY Trego
Hays, Kan. 67601 FIELD East Wakeeney

** CONTACT PERSON W. Lynn Wickizer PROD. FORMATION Marmaton
PHONE 913 625-7711 or 625-7143

PURCHASER Permian Corporation LEASE Triple Creek Grazing Corp

ADDRESS East 8th WELL NO. #2
Hays, KS. 67601 WELL LOCATION N/2 Qtr

DRILLING CONTRACTOR Munfin Drilling Co. 330 Ft. from 160th Line and
ADDRESS 250 N Water Suite 300 500 Ft. from East Line of
Wichita, KS. 67202 the N/2 (Qtr.) SEC 24 TWP 15 RGE 23

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

RELEASED

Date: JAN 1 1985
FROM CONFIDENTIAL

TOTAL DEPTH 4000 PBTB 3974

SPUD DATE 9-30-83 DATE COMPLETED 10-7-83
11-1-83 22-KCC

ELEV: GR 2313 DF 2315 KB 2318

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 194' DV Tool Used? yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
500 gal acid (15% Ins w/10% poly Solu.)			3913-3924	
FRAC 1000 bbl Gelled water frac job			" "	
Date of first production			Gravity	
11-1-83			Producing method (flowing, pumping, gas lift, etc.)	
pumping			Rate of production per 24 hours	
Oil 12 bbls			Gas % frac	
Disposition of gas (vented, used on lease or sold)			Water % frac	
Vented			Perforations	
			3917-3924	

W. Lynn Wickizer

96608

SIDE TWO

OPERATOR Wick's Petroleum CoLEASE Triple Creek

ACO-1 WELL HISTORY

SEC. 24 TWP. 11S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1770			
Topeka Limestone	3325			
Heebner Shale	3543			
Toronto Limestone	3563			
Lansing	3579			
Base Kan. City	3808			
Marmaton Chert	3907			
DST #1 3570-3600 Fractured porosity, fair order, fair show of free oil open 30 min closed 60 min 77 psi " " " " " 144 psi 280' muddy water				
DST #2 3640-3675 Slight order and trace of free oil open 30 min closed 60 min 96 psi " " " " " 386 psi 390' muddy water				
DST #3 3920-3950 Slight order and fair show of free oil open 30 min closed 60 min 1213 psi " " " " " 1174 psi 90 ft. muddy oil				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe		8 5/8	23	194	COMMON	140	2% gel 3% CC.
Production string		5 1/2	14	3949	EA 2	115	18% SAH 5% cc + 350 St Holoto Lite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3917-3934
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	3970	110 lb			

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

WELL LOG

WICK'S PETROLEUM COMPANY
P. O. Box 767
Hays, KS 67601
TRIPLE CREEK GRAZING #2

SEC. 24 T. 11S R. 23W
LOC. 330' fNL & 500' fEL

RIG. NO. 16
TOTAL DEPTH 4000'
COMM. 9-30-83 COMP. 10-7-83

COUNTY Trego
KANSAS

CONTRACTOR MURFIN DRILLING COMPANY
250 N. Water, Suite 300
Wichita, KS 67202

CASING 8-5/8" csg set @ 194' w/140 sx Common, 2% gel,
10 3% CC
15 8
12 6
13 5-1/2" csg set @ 3999' w/115 sx EA2, 18% salt, 5% CC +
350 sx Howco Lite

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	195'
Shale & Sand	852'
Pyrite & Hard Sand	890'
Sand & Sahle	1386'
Sand	1477'
Shale	1485'
Sand & Shale	1795'
Anhydrite	1816'
Shale	2520'
Shale & Lime (RTD)	4000'

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1984

CONSERVATION DIVISION