

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

24-11-23W

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6657 Big Creek Oil Operation EXPIRATION DATE 9/84
HUNT OPERATOR Hunt Oil & Gas Co. of Ks., Inc. formerly API NO. 15 - 195 - 21,266
Big Creek Oil Operation
ADDRESS P. O. Box 1196 COUNTY Trego
Hays, Kansas 67601 FIELD

** CONTACT PERSON LeRoy Hunt PROD. FORMATION
PHONE 913-628-3138

PURCHASER LEASE Wanker
ADDRESS WELL NO. #1

DRILLING Big Springs Drilling, Inc. 330 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208 the NE (Qtr.) SEC 24 TWP 11S RGE 23W (W).

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR KCC
ADDRESS KGS
SWD/REP
PLG.

TOTAL DEPTH 4157' PBT

SPUD DATE 7-20-83 DATE COMPLETED 7-30-83

ELEV: GR 2357' DF 2359' KB 2362'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
RELEASED			
Date: AUG 1 1984			
FROM CONFIDENTIAL			

Amount of surface pipe set and cemented 248' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
15% 1000 Gal. Demulsion Acid				3701 - 3705	
28% 1500 Gal. Demulsion Acid				3956 - 3966	
Frac 1000 Bbl. 20-40 Ottawa bulk sand 10-20 Brady bulk Frac sand				3956 - 3966	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Sept. 10, 1983		pumping		35%	
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	63		20 %		
Disposition of gas treated, used on site or sold			Perforations		
vented					

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Shale	0	517'		
Shale & Sand	517'	1817'		
Anhydrite	1817'	1862'		
Shale	1862'	2854'		
Shale & Lime	2854'	4157'		
RTD	4157'			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	248'	60-40 POZ	165 SX	2% gel 3% ccl
Production	7 7/8	4 1/2	10	3960	50/50 poz	225 sx	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB's 3 1/8	3956 - 3966
TUBING RECORD			2	SSB's 3 1/8	3701 - 3705
Size	Setting depth	Packer set at			
2 3/8	3960				