

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 9988
 Name Hyland Oil Company
 Address 228 N. Cascade Ave., Suite 100
 City/State/Zip Colorado Springs, CO 80903

Purchaser Clear Creek Inc.
 (316) 241-6660
 KCC

Operator Contact Person Jim Case
 Phone 303-473-5825, 303-635-7807

Contractor: License # 9087
 Name R. & C. Drilling Co., Inc.

Wellsite Geologist Mark Torr
 Phone 628-6211

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-4-85 4-11-85 4-11-85
 Spud Date Date Reached TD Completion Date
 3695'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 235' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,695
 County Trego
 NE NE NE Sec. 24 Twp. 11 Rge. 23 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
 230 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

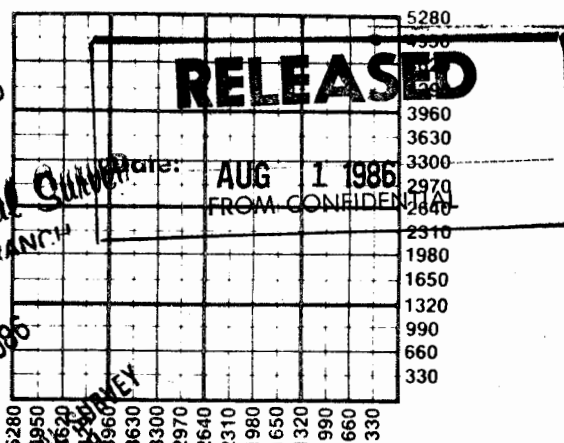
Lease Name Wanker Well #. 2

Field Name

Producing Formation Lansing-Kansas City

Elevation: Ground 2283 KB 2285

Section Plat



JUN 14 1985
 State Geological Survey
 WICHITA BRANCH

AUG 13 1986
 WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....

(purchased from city, R.W.D. #)

Farmer pond - D.L. Thornhill, Wakeeney

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

96610

SIDE TWO

Operator Name Hyland Oil Company Lease Name Wanker Well # 2

Sec. 24 Twp. 11 Rge. 23 ☐ East ☒ West County Trego

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	35 Bbls	MCF	65 Bbls	CFPB	

pressure reached static level, hydrostatic pressures, bottom hole temperature, etc.
If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

0' - 236' Clay & Shale
236' - 387' Sand
387' - 845' Sand & Shale
845' - 859' Iron Pyrite - Sand stone
859' - 1741' Sand & Shale
1741' - 2086' Anhydrite
2086' - 3602' Lime & Shale
3602' - 3632' Lime
3632' - 3695' Lime & Sale R.T.D.

Name	Top	Bottom
Topeka Lms.	3292	
Heebner Sh.	3509	
Toronto Lms.	3530	
L-KC	3544	
RTD	3695	

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8.5/8	20	235'	60/40 per	160	2-3
Production	7 7/8	4 1/2	10	3690'	60/40 per	175	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
3	3632'			Squeeze 30 sx 60/40			
2	3618' to 3621'			Perf with disposable guns			
				250 mud acid, 1000 gal 28%			
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☐ No	
Date of First Production		Producing Method					
05-03-85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					