

12/31/83  
CONFIDENTIAL  
31-11-23W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-195-21,401

ADDRESS 1550 Denver Club Bldg. COUNTY Trego

Denver, CO 80202 FIELD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303/572-3821

PURCHASER LEASE E. Struss

ADDRESS WELL NO. #31-16

WELL LOCATION C SE SE

DRILLING Murfin Drilling Company 660 Ft. from S Line and

CONTRACTOR 250 North Water, Suite 300 660 Ft. from E Line of (E)

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 11S RGE 23W (W).

PLUGGING As above WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4580' PBTB

SPUD DATE 12-20-83 DATE COMPLETED 12-30-83

ELEV: GR 2429' DF KB 2434'

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park Jr.

SIDE TWO

96635  
ACO-1 WELL HISTORY

OPERATOR

Oxford Expl. Co.

LEASE

E. Struss

SEC. 31 TWP. 11S RGE. 23W (W)

WELL NO. 31-16

FILE IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil & Sand	0	75'	Anhydrite	1967'
Shale	75'	219'	B/Anhydrite	2009'
Sand & Shale	219'	1973'	Topeka	3526'
Anhydrite	1973'	2017'	Heebner	3759'
Shale	2017'	2750'	Toronto	3780'
Shale & Lime	2750'	4580'	Lansing	3797'
			B/K.C.	4037'
			Marmaton	4159'
			Cherokee	4226'
			Miss. Chat	4332'
			Viola	4443'
			Arbuckle	4517'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	218'	Sunset Common	200	--

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					

IND

# WELL LOG

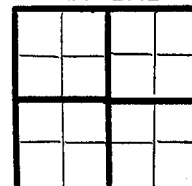
State Geological Survey  
WICHITA BRANCH

**COMPANY** OXFORD EXPLORATION COMPANY, INC.  
1550 Denver Club Building  
Denver, Colorado 80202  
**FARM** E. Struss **NO.** 31-16

**SEC.** 31 **T.** 11S **R.** 23W  
**LOC.** SE SE

**RIG. NO.** 16  
**TOTAL DEPTH** 4580'  
**COMM.** 12-19-83 **COMP.** 12-30-83

**COUNTY** Trego  
KANSAS



**CONTRACTOR** MURFIN DRILLING COMPANY  
250 North Water, Suite 300  
Wichita, Kansas 67202

**CASING**  
20 10  
15 8-5/8" csg set @ 218' w/200 sx Sunset.  
12 6  
13 5

**ELEVATION**

**PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil & Sand	75'
Shale	219'
Sand & Shale	1973'
Anhy	2017'
Shale	2750'
Shale & Lime (RTD)	4580'

MAY 30 1983  
STATE GEOLOGICAL SURVEY  
WICHITA BRANCH

Released

RECEIVED  
STATE CORPORATION COMMISSION

JAN 25 1984

CONSERVATION DIVISION  
Wichita, Kansas