

SW NW SE NW

WELL REPORT
Galen
GLAEN GEYER #7

1,920' FNL, 1,550' FWL SEC;11 -T11 S - RG24 WEST
TREGO COUNTY, KANSAS

ELEVATION: 2,279' G. L. 2,284' K. B.

A.P.I. NUMBER 15-195-22466-00-00

WELL SITE SUPERVISION: JAMES R. HALL
SW NW SE NW
1920 FNL 1550 FWL

CONTRACTOR: WW Drilling Company, Inc.
Drilling Pipe: 4.5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD).

SPUD & COMPLETION DATE: The rig moved on location and spud August 28, 2007, completion September 4, 2007.

CASING:
SURFACE: 8 5/8" Set at 217' (K.B.), cemented with 160 sx of common cement, cement 3% CC and 2% Gel did circulate to surface.

PRODUCTION: No production casing was run, the well was plugged and abandoned.

OPEN HOLE LOGS: Log Tech (Hays Kansas); Dual Induction, Dual Compensated Porosity Log, and Microresistivity Log.

DRILLING TIME: 1' Drilling time from 3,200' to 3,940', (RTD).

SUPERVISION: 3,500' to 3,940' (RTD).

SAMPLES: 10' wet and dry samples were examined from 3,500' to 3,940' (RTD). Samples were examined wet & dry under Corvascope with black light.

DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Reference Sheet.

DRILLING FLUID RECORD: See attached Well Reports.

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BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: (Hays Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Sample Depths and Geologic Strip Log Data was used).

Lansing "E": 3,731' to 3,737' (e-log); Limestone; fine crystalline to weathered packstone, off white, firm to friable, inter-crystalline to weathered porosity, also visible pinpoint and small vuggy porosity, pores are filled with brown oil, slight sample odor, trace black dead stain & tary oil. Open hole log calculations indicate this zone to be wet. DST #1 showed this interval to be tight.

Kansas City "I": 3,820' to 3,830' (e-log); Limestone; fossiliferous packstone to wackestone, cream to off white, hard to firm, visible inter-fossiliferous pinpoint size porosity, visible earthy porosity on edges, light brown oil when broken, no sample odor, two to three pieces of show per view, spotty stain in the dry sample. Open hole logs show this zone to have greater than 50% water saturation. DST #2 indicates this zone to be very tight.

Kansas City "J": 3,836' to 3,848' (e-log); Limestone; fossiliferous to weathered wackestone, cream to off white, hard, scattered fossiliferous, pinpoint and vuggy porosity, filled with brown oil, trace free floating oil in sample, no sample odor, trace of large vuggy porosity with show, four to five pieces of show per view, show however decreased with depth. Open hole logs and DST #3 indicate this zone to be very tight.

Kansas City "K": 3,856' to 3,868' (e-log); Limestone; fossiliferous packstone (lower section of the zone), cream to off whit, hard to firm, inter-fossiliferous porosity filled with dark brown oil, large to small pore space, no sample odor, only four pieces of sample show in two circulated samples. Open hole logs indicate a greater than 60% water saturation and DST #4 showed the zone to be very tight.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.:
SPUD: 08/28/07 REPORT DATE: 08/31/07 TOTAL DAYS: 3
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Galen Geyer #7 NW SE NW 11-11S-24W
DRILLING CONTRACTOR & RIG: WW Drilling LLC Rig #6

PRIOR REPORT DEPTH: 2,280
REPORT DEPTH: 3,150 STATUS: Trip for hole in pipe
FORMATION: Pennsylvanian
FOOTAGE LAST 24HRS.: 870 PEN-RATE / LAST 24 HR.AVG: 36
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 RR 0 218 218
#2 / 7 7/8 42.5 NB Simth F27 35k 80 218 3,150 2,932
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.75 deg. 218' 1 6" 14" 60 700-750

MUD CHECK @: 3,150 WT: 9.3 VIS: 28 P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

August 28, rig moved on and spud. Drilled 12 1/4" hole to 218'. Run 8 5/8" surface to 217' (KB), cement with 160sx common cemet, with 3% CC and 2% gel (cement did circulate to surface). Drilling ahead & trip for hole in pipe.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 1.75
SPUD: 08/28/07 REPORT DATE: 09/01/07 TOTAL DAYS: 4
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Galen Geyer #7 NW SE NW 11-11S-24W
DRILLING CONTRACTOR & RIG: WW Drilling LLC Rig #6

PRIOR REPORT DEPTH: 3,150
REPORT DEPTH: 3,696 STATUS: Drilling & Circulating
FORMATION: Lansing "B"
FOOTAGE LAST 24HRS.: 546 PEN-RATE / LAST 24 HR.AVG: 23
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 RR 0 218 218
#2 / 7 7/8 60.75 NB Simth F27 35k 80 218 3,696 3,478
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.75 deg. 218' 1 6" 14" 60-61 700-725

MUD CHECK @: 3,344 WT: 8.7 VIS: 54 P. VIS: 19
YP: 16 GEL.: 4-29 PH: 11 FILTRATE: 8.8
CHL/PPM: 1,200 CAL.: 10 OIL: LCM#/bbl 0.5
DAILY COST: \$5,003.05 PRIOR COST: \$0.00 CUM. COST: \$5,003.05

MUD TYPE: FROM: TO:
Native Mud Surface 3,290
Chem. Gel 3,290 RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead and circulating looking for shows. No live shows at time of report.

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 P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
 RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 19.25
 SPUD: 08/28/07 REPORT DATE: 09/02/07 TOTAL DAYS: 5
 OPERATOR: Ohio Kentucky Oil Corp.
 WELL NAME: Galen Geyer #7 NW SE NW 11-11S-24W
 DRILLING CONTRACTOR & RIG: WW Drilling LLC Rig #6

PRIOR REPORT DEPTH: 3,696
 REPORT DEPTH: 3,789 STATUS: Drilling
 FORMATION: Kansas City "G"
 FOOTAGE LAST 24HRS.: 93 PEN-RATE / LAST 24 HR.AVG: 4
 BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
 #1 / 12.25 RR 0 218 218
 #2 / 7 7/8 65.5 NB Simth F27 35k 80 218 3,789 3,571
 0
 0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
 0.75 deg. 218' 1 6" 14" 60-61 700-725

MUD CHECK @: 3,720 WT: 9 VIS: 56 P. VIS: 20
 YP: 16 GEL.: 3-28 PH: 11 FILTRATE: 8.8
 CHL/PPM: 2,000 CAL.: 10 OIL: LCM#/bb1 0.75
 DAILY COST: \$1,074.50 PRIOR COST: \$5,003.05 CUM. COST: \$6,077.55

MUD TYPE: FROM: TO:
 Native Mud Surface 3,290
 Chem. Gel 3,290 RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead and circulating looking for shows. During short trip prior to the test, hit a bridge at approx. 3,250'. Worked pipe and circulated for approx. 2 hrs to get past the bridge, then the 15 stand short trip was completed. Trip back to bottom (no problems) and conditioned hole. Made second 15 stand short trip and condition hole again prior to test (again no problems. Strap pipe 0.78' short to the board. Ran survey 1 deg. DST #1 ("E"), 3,717'-3,739', Times; 30-30-30-30, IH 1815, IF 14-19 (weak surface-dead in 25 min), ISI 1005, FF 20-25 (no blow), FSI 945, FH 1739, Rec; 10 mud, BHT 114 deg. F.

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JIM HALL WELL SITE SUPERVISOR
 P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
 RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 20.25
 SPUD: 08/28/07 REPORT DATE: 09/03/07 TOTAL DAYS: 6
 OPERATOR: Ohio Kentucky Oil Corp.
 WELL NAME: Galen Geyer #7 NW SE NW 11-11S-24W
 DRILLING CONTRACTOR & RIG: WW Drilling LLC Rig #6

PRIOR REPORT DEPTH: 3,789
 REPORT DEPTH: 3,853 STATUS: DST #3
 FORMATION: Kansas City "J"
 FOOTAGE LAST 24HRS.: 64 PEN-RATE / LAST 24 HR.AVG: 3
 BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
 #1 / 12.25 RR 0 218 218
 #2 / 7 7/8 70 NB Simth F27 35k 80 218 3,853 3,635
 0
 0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	218'	1	6"	14"	60-61	700-750
1.0 deg.	3,739					

MUD CHECK @:	3,826	WT:	9.1	VIS:	56	P. VIS:	19
YP: 15	GEL:	3-18	PH:	10.5	FILTRATE:		9
CHL/PPM:	2,000	CAL.:	20	OIL:		LCM#/bbl	0.75
DAILY COST:	\$567.75	PRIOR COST:		\$6,077.55	CUM. COST:		\$6,645.30

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,290
Chem. Gel	3,290	RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Sample show in the "I". DST #2 ("I") 3,807'-3,830' Times;30-30-30-30, IH 1874,IF 14-14 (weak dead in 2 min), ISI 18, FF 14-15 (no blow), FSI 17, FH 1820. Rec.: 1' mud, BHT 113 deg. F. Drilled ahead and had sample show in the Kansas City "J". DST #3 ("J") 3,828'-3,853' Times; 30-60-30-60, IH 1864, IF 14-15 (weak blow), ISI 33 (weak blow-dead in 10 min), FF 15-15, FSI 24, FH 1848. Rec.: 2' oil spcd. mud, 250' gas in pipe, BHT 114 deg. F.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-6941 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 19
SPUD: 08/28/07 REPORT DATE: 09/04/07 TOTAL DAYS: 7
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Galen Geyer #7 NW SE NW 11-11S-24W
DRILLING CONTRACTOR & RIG: WW Drilling LLC Rig #6

PRIOR REPORT DEPTH: 3,853
REPORT DEPTH: 3,940 STATUS: Open Hole Logs
FORMATION: Lower Pennsylvanian
FOOTAGE LAST 24HRS.: 87 PEN-RATE / LAST 24 HR.AVG: 4
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 / 12.25 RR 0 218 218
#2 / 7 7/8 75 NB Simth F27 35k 80 218 3,940 3,722
0
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	218'	1	6"	14"	60-61	700-750
1.0 deg.	3,739					
1.0 deg.	3,940					

MUD CHECK @:	3,853	WT:	9.3+	VIS:	58	P. VIS:	22
YP:	16	GEL.:	3-26	PH:	10	FILTRATE:	8.8
CHL/PPM:	2,000	CAL.:	25	OIL:		LCM#/bbl	1
DAILY COST:	\$609.15	PRIOR COST:	\$6,645.30	CUM. COST:			\$7,254.45

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,290
Chem. Gel	3,290	RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Sample show in the Kansas City "K". DST #4 ("K") 3,847'-3,871', Times; 30-30-30-30, IH 1868, IF 15-22 (weak surface blow), ISI 1136, FF 24-30 (no blow 15 min-flush tool then weak surface blow), FSI 1085, FH 1850, Rec.; 10 slightly oil cut mud, BHT 113 deg. F. Drilled ahead to total depth (3,940' driller), with no new shows. Strap Pipe (1.19') and ran survey (1deg.) prior to trip out for open hole logs.

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WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
 WELL REFERENCE SHEET SUBJECT WELL: Galen Geyer #7
 SUBJECT WELL LOCATION: NW SE NW Sec. 11, Twp 11S, Rg 24W, Trego Co. Kan.
 SUBJECT WELL DATUM: 2,284

REF. WELL 'A' Cantrell A #1 SW SW NE 11-11S-24W DATUM: 2,328

REF. WELL 'B' Farmer Littlechild #1 NW NE 11-11S-24W DATUM: 2,288

SAMPLE TOPS SHEET #1

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,398	-1,114	3,427	-1,099	-9	3,396	-1,108	even
HEEB.	3,624	-1,340	3,660	-1,332	-8	3,620	-1,332	-8
TORONTO	3,645	-1,361	3,682	-1,354	-7	3,643	-1,355	-6
LAN. 'A'	3,659	-1,375	3,694	-1,366	-9	3,654	-1,366	-9
LAN. 'B'	3,690	-1,406	3,730	-1,402	-4	3,688	-1,400	-6
LAN. 'C'	3,703	-1,419	3,739	-1,411	-8	3,700	-1,412	-7
LAN. 'E'	3,734	-1,450	3,770	-1,442	-8	3,730	-1,442	-8
LAN. 'F'	3,744	-1,460	3,779	-1,451	-9	3,738	-1,450	-10
LAN. 'G'	3,760	-1,476	3,795	-1,467	-9	3,754	-1,466	-10
LAN. 'H'	3,799	-1,515	3,837	-1,509	-6	3,793	-1,505	-10
LAN. 'I'	3,820	-1,536	3,860	-1,532	-4	3,816	-1,528	-8
LAN. 'J'	3,840	-1,556	3,881	-1,553	-3	3,834	-1,546	-10
LAN. 'K'	3,862	-1,578	3,897	-1,569	-9	3,854	-1,566	-12
LAN. 'L'	3,879	-1,595	3,921	-1,593	-2	3,876	-1,588	-7
B/KC	3,892	-1,608	3,937	-1,609	1			
Marmaton								
B/Pen Sd								
Miss. Unc								
Viola								
Arbuckle								

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WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
WELL REFERENCE SHEET
SUBJECT WELL LOCATION: NW SE NW Sec. 11, Twp 11S, Rg 24W, Trego Co. Kan.
SUBJECT WELL DATUM: 2,284

SUBJECT WELL:

Galen Geyer #7

REF. WELL 'A' Cantrell A #1 SW SW NE 11-11S-24W **DATUM:** 2,328

REF. WELL 'B' Farmer Littlechild #1 NW NE 11-11S-24W **DATUM:** 2,288

OPEN HOLE LOG TOPS SHEET #2

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'			REF.	
	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM		
TOPEKA	3,389	-1,105	3,427	-1,099	-6	3,396	-1,108	3
HEEB.	3,621	-1,337	3,660	-1,332	-5	3,620	-1,332	-5
TORONTO	3,642	-1,358	3,682	-1,354	-4	3,643	-1,355	-3
LAN. 'A'	3,656	-1,372	3,694	-1,366	-6	3,654	-1,366	-6
LAN. 'B'	3,692	-1,408	3,730	-1,402	-6	3,688	-1,400	-8
LAN. 'C'	3,702	-1,418	3,739	-1,411	-7	3,700	-1,412	-6
LAN. 'E'	3,731	-1,447	3,770	-1,442	-5	3,730	-1,442	-5
LAN. 'F'	3,739	-1,455	3,779	-1,451	-4	3,738	-1,450	-5
LAN. 'G'	3,755	-1,471	3,795	-1,467	-4	3,754	-1,466	-5
LAN. 'H'	3,796	-1,512	3,837	-1,509	-3	3,793	-1,505	-7
LAN. 'I'	3,820	-1,536	3,860	-1,532	-4	3,816	-1,528	-8
LAN. 'J'	3,836	-1,552	3,881	-1,553	1	3,834	-1,546	-6
LAN. 'K'	3,856	-1,572	3,897	-1,569	-3	3,854	-1,566	-6
LAN. 'L'	3,878	-1,594	3,921	-1,593	-1	3,876	-1,588	-5
B/KC	3,896	-1,612	3,937	-1,609	-3			
Marmaton								
B/Pen Sd								
Miss. Unc								
Viola								
Arbuckle								

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