

WELL REPORT**VREELAND #3**

**1,075' FNL, 330' FWL SEC; 12-TS 11S - RG 24 WEST
TREGO COUNTY, KANSAS**

ELEVATION: 2,274' G. L., 2,281' K. B.

A.P.I. NUMBER 15-195-22449-0000

WELL SITE SUPERVISION: JAMES R. HALL

CONTRACTOR: America Eagle Drilling Company, Inc. Rig #1
Drilling Pipe: 5", Drilling Collars: 6.25" and 7 7/8" Drilling Bit (from base of surface casing to RTD).

SPUD & COMPLETION DATE: The rig moved on location and spud June 4, 2007, and drilling was completed on June 12th, 2007, Drillers Total Depth 3,930'.

CASING:

SURFACE: 8 5/8" Set at 220' (K.B.), cemented with 150 sxs of common cement, cement did circulate to surface.

PRODUCTION: 4 1/2" production casing.

OPEN HOLE LOGS: Log Tech (Hays, Kansas) Total depth 3,930'; Dual Induction, Dual Compensated Porosity Log, Microresistivity and Sonic Log.

DRILLING TIME: 1' Drilling time from 3,100' to 3,930' (RTD).

SUPERVISION: 3,400' to 3,930' (RTD).

SAMPLES: 10' wet and dry samples were examined from 3,400' to 3,930' (RTD). Samples were examined wet & dry under Corvascope with black light: Dry samples were delivered to Kansas Well Sample Library in Wichita, Kansas.

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DEVIATION SURVEYS: See attached Well Reports.

STRATIGRAPHIC MARKERS & STRUCTURAL POSITION: See attached Well Reference Sheet.

DRILLING FLUID RECORD: See attached Well Reports.

BIT RECORD: See attached Well Reports.

RIG ACTIVITY DURING WELL SIGHT SUPERVISION: See attached Well Reports.

DST'S WERE RUN BY TRILOBITE TESTING, INC. TESTER: Dan Bangle, (Hays Kansas Office). See attached Well Reports.

STRATIGRAPHY & LITHOLOGY (Zones of Interest, Sample Depths and Geologic Strip Log Data was used).

Lansing "C": E-log 3,679' to 3,702'; Limestone; off white, buff, fossiliferous to oolitic packstone at the top with slight odor, spotty to even brown stain, light brown oil, visible in the inter-fossiliferous and oolitic porosity, increase in small pinpoint porosity with depth, visible bleeding oil and free oil when broken, less odor with depth. E-log SW & BVW calculations indicate this zone could be productive, however high water cut could be a problem. The DST run over this interval also indicates oil & water production.

Kansas City "J": E-log 3,819' to 3,832'; Limestone; packstone at the top, off white, fossiliferous, hard, silky to dull, inter-fossiliferous porosity, scattered large vugs to small pinpoint porosity, trace free light brown oil, some bleeding oil, some porosity looks flushed-rainbow look, some porosity is lined with calcite, very faint odor, mudstone increased with depth, with pinpoint to small vuggy porosity and show. E-logs indicate about four feet of pay with SW values below 40%. DST results indicate productive potential.

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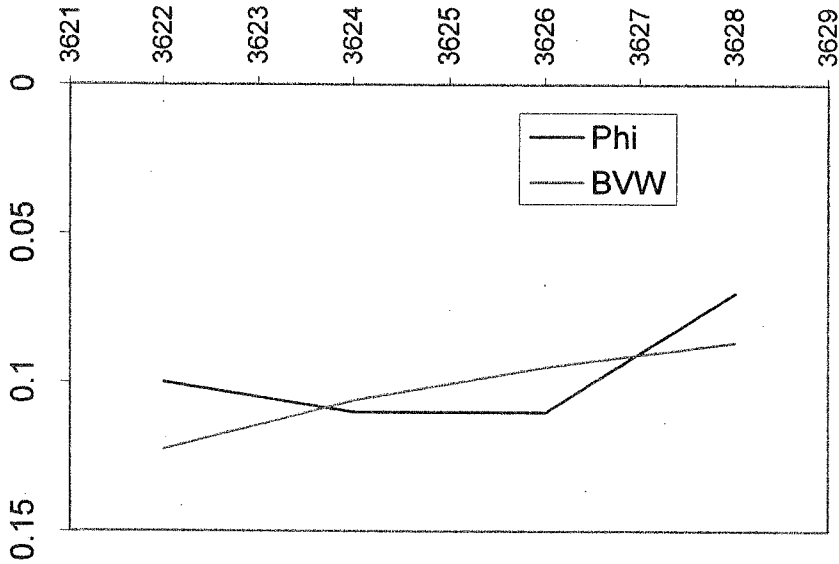
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ARCHIE

ARCHIE EQUATION ESTIMATION OF WATER SATURATION

Well: Vreeland #3 12-11S-24W Trego, Co.
Formation: Toronto

Parameters		Depth	Phi	Rt	Sw	BVW
a	1	3622	0.1	3	1.22	0.12
m	2	3624	0.11	4	0.96	0.11
n	2	3626	0.11	5	0.86	0.09
Rw	0.045	3628	0.07	6	1.24	0.09



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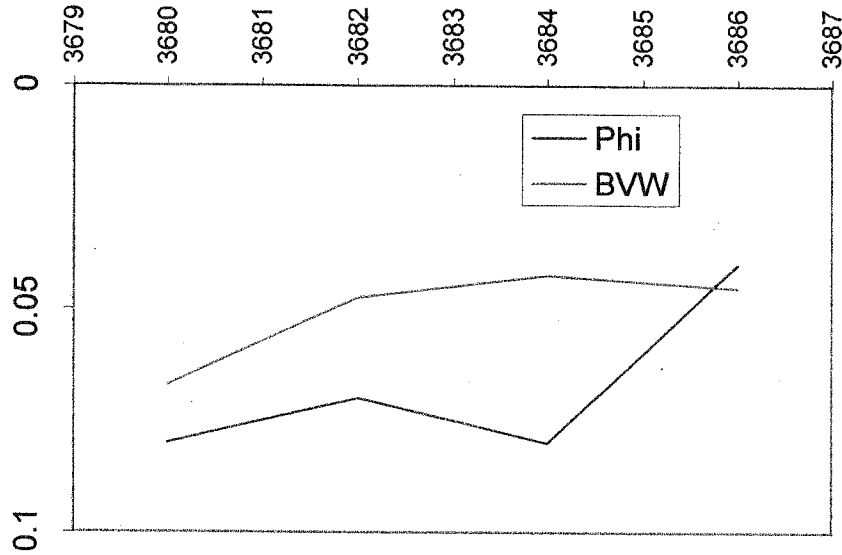
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ARCHIE

ARCHIE EQUATION ESTIMATION OF WATER SATURATION

Well: Vreeland #3 12-11S-24W Trego, Co.
Formation: Lansing "C"

Parameters		Depth	Phi	Rt	Sw	BVW
a	1	3680	0.08	10	0.84	0.07
m	2	3682	0.07	20	0.68	0.05
n	2	3684	0.08	25	0.53	0.04
Rw	0.045	3686	0.04	22	1.13	0.05

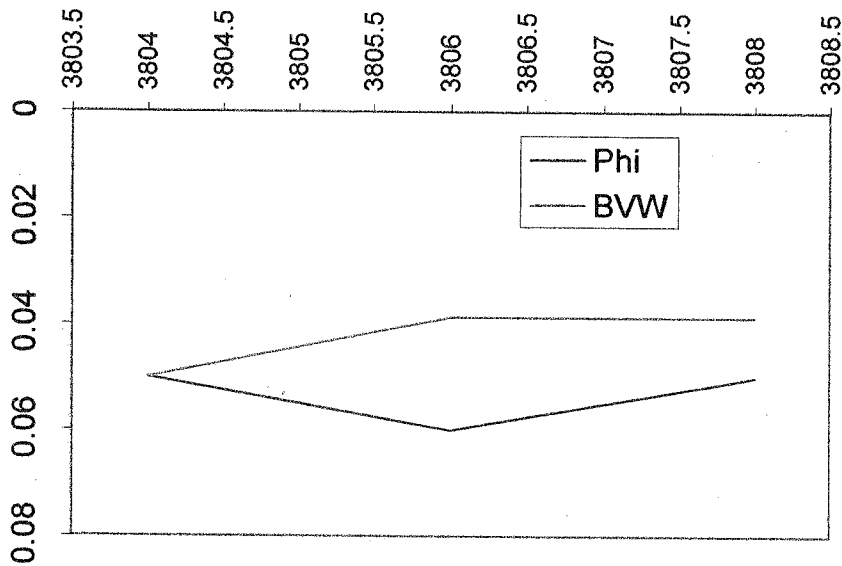


ARCHIE

ARCHIE EQUATION ESTIMATION OF WATER SATURATION

Well: Vreeland #3 12-11S-24W Trego, Co.
Formation: Kansas City "I"

Parameters		Depth	Phi	Rt	Sw	BVW
a	1	3804	0.05	18	1.00	0.05
m	2	3806	0.06	30	0.65	0.04
n	2	3808	0.05	30	0.77	0.04
Rw	0.045				#DIV/0!	#DIV/0!



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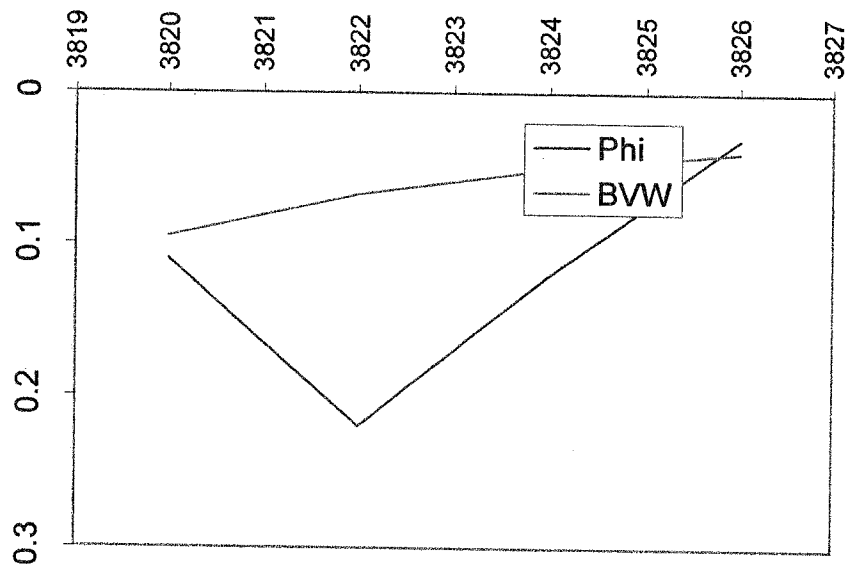
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ARCHIE

ARCHIE EQUATION ESTIMATION OF WATER SATURATION

Well: Vreeland #3 12-11S-24W Trego, Co.
 Formation: Kansas City "J"

Parameters		Depth	Phi	Rt	Sw	BVW
a	1	3820	0.11	5	0.86	0.09
m	2	3822	0.22	10	0.30	0.07
n	2	3824	0.12	18	0.42	0.05
Rw	0.045	3826	0.03	30	1.29	0.04



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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.:
SPUD: 06/04/07 REPORT DATE: 06/07/07 TOTAL DAYS: 3
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1

PRIOR REPORT DEPTH: 2,754
REPORT DEPTH: 3,347 STATUS: Drilling Ahead
FORMATION: Pennsylvanian (Above the Topeka)
FOOTAGE LAST 24HRS.: 593 PEN-RATE / LAST HR.: 40
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12.25 RR 0 220 220
#2 7 7/8 21.25 PDC RPC 8k-15k 80-120 220 3,137 2,917
#3 7 7/8 6.75 JZ HA517LX 35k-40k 80 3,137 3,347 210
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.75 deg. 220 1 6" 14" 58 700
0.75 deg. 3,137

MUD CHECK @: WT: 8.9 VIS: 57 P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: PRIOR COST: CUM. COST: \$0.00

MUD TYPE: FROM: TO:
Native Mud Surface 3,110'
Chemical Gel 3,110'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move in an spud on June 4th, 2007. Drilled 12 1/4" hole to 220', ran 212.56' 8 5/8" surface casing. Set at 220' K.B. with 150 sx common cement with 3% CC & 2% gel. Plug down at 18:30 hrs. June 6th, 2007; Commence mud up at 3,050', completed by 3,110'. Trip for new bit at 3,137' and ran survey (0.75 deg.), could not strap pipe due to very high winds. Topeka should come in at approximately 3,370' to 3,390'. I will start samples at 3,400'. I don't expect any shows until the Toronto or Lansing.

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CONSERVATION DIVISION
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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 10.5
SPUD: 06/04/07 REPORT DATE: 06/08/07 TOTAL DAYS: 4
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1

PRIOR REPORT DEPTH: 3,347

REPORT DEPTH: 3,636 STATUS:

DST # 1

FORMATION:

Toronto

FOOTAGE LAST 24HRS.: 289

PEN-RATE / LAST HR.: 20

BIT#/SIZE TOT.HRS: TYPE:

WOB:

RPM: IN: OUT/AM FT.CUT:

#1 12.25	RR			0	220	220
#2 7 7/8 21.25	PDC RPC	8k-15k	80-120	220	3,137	2,917
#3 7 7/8 16.75	JZ HA517LX	35k-40k	80	3,137	3,636	499

0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	220	1	6"	14"	58	700
0.75 deg.	3,137					
1.0 deg.	3,636					

MUD CHECK @:	3,403	WT:	8.9	VIS:	55	P. VIS:	19
YP:	15	GEL.:	4-22	PH:	11	FILTRATE:	8.8
CHL/PPM:	1,800	CAL.:	10	OIL:		LCM#/bbi	2-Jan
DAILY COST:	\$0.00	PRIOR COST:		\$3,515.90	CUM. COST:		\$3,515.90

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,110'
Chemical Gel		3,110'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulate @ 3,636' Toronto. Prior to DST #1 ran survey (1 deg.) and strap pipe (2.63' long to the board-no wind). DST #1 3,611' - 3,636'. Had to slide tool 8' to bottom. Times; 30-30-30-30, IH 1795 IF 27-32 (weak 2" surface blow, dead in 15"), ISI 1098, FF 30-32 (dead, flushed tool after 10"-good surge-no plugged tool indicated), FSI 1061, FH 1784. Rec; 35' mud, BHT 109 deg. F.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 20.25
SPUD: 06/04/07 REPORT DATE: 06/09/07 TOTAL DAYS: 5

OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1

PRIOR REPORT DEPTH: 3,636
REPORT DEPTH: 3,698 STATUS: DST #2 Lansing "B" & "C"

FORMATION: Lansing "C"
FOOTAGE LAST 24HRS.: 62 PEN-RATE / LAST HR.: 24

BIT#/SIZE	TOT.HRS	TYPE	WOB	RPM	IN	OUT/AM	FT.CUT
#1	12.25	RR			0	220	220
#2	7 7/8	21.25	PDC RPC	8k-15k	80-120	220	3,137
#3	7 7/8	19.25	JZ HA517LX	35k-40k	80	3,137	3,698
							561
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	220	1	6"	14"	60-62	800-900
0.75 deg.	3,137					
1.0 deg.	3,636					

MUD CHECK @:	3,636	WT:	9.4	VIS:	46	P. VIS:	18
YP:	13	GEL.:	3-9	PH:	9.5	FILTRATE:	9.4
CHL/PPM:	2,000	CAL.:	20	OIL:		LCM#/bbl	2-Jan
DAILY COST:	\$0.00	PRIOR COST:		\$3,515.90	CUM. COST:		\$3,515.90

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,110'
Chemical Gel		3,110'

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulate Lansing "A" "B" & "C", DST #2 (Lansing "B" & "C") 3,655' - 3,698', Times; 30-60-45-90, IH 1827, IF 21-54 (strong BOB in 8"), ISI 1178, FF 54-107 (strong BOB in 9"), FSI 1158 (weak blow 1" died in 60"), FH 1717. Rec; 105' clean gassy oil (10% gas, 90% oil), 80' mud cut gassy oil (10% gas, 45% oil, 45% mud), 40' muddy water (80% water, 20% mud). BHT 115, Rwa .09 @ 80 deg., Oil 36 gravity API, Chl 65,000 ppm, Chl mud 2,000 ppm.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 14.75
SPUD: 06/04/07 REPORT DATE: 06/10/07 TOTAL DAYS: 6

OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1

PRIOR REPORT DEPTH: 3,698

REPORT DEPTH: 3,719 STATUS: Trip & Condition Prior to Drilling Ahead

FORMATION: "E" zone

FOOTAGE LAST 24HRS.: 21 PEN-RATE / LAST HR.: 24

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12.25		RR			0	220	220
#2 7 7/8	21.25	PDC RPC	8k-15k	80-120	220	3,137	2,917
#3 7 7/8	20.25	JZ HA517LX	35k-40k	80	3,137	3,719	582
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	220	1	6"	14"	60-62	800-900
0.75 deg.	3,137					
1.0 deg.	3,636					

MUD CHECK @:	3,698	WT:	9.4	VIS:	48	P. VIS:	18
YP:	14	GEL.:	3-11	PH:	9.5	FILTRATE:	8.8
CHL/PPM:	2,300	CAL.:	20	OIL:		LCM#/bbl	0.5
DAILY COST:	\$441.40	PRIOR COST:	\$3,515.90	CUM. COST:	\$3,957.30		

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,110'
Chemical Gel	3,110'	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulate "E" zone, Ran DST #3 3,695' - 3,719', Times; 30-30-30-30, IH 1804, IF 11-14 (weak blow died in 10"), ISI 454, FF 13-14 (no blow, flush tool, good surge), FSI 283, FH 1768. Rec; 3' mud, BHT 108.

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CONSERVATION DIVISION
WICHITA, KS

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 18.5
SPUD: 06/04/07 REPORT DATE: 06/11/07 TOTAL DAYS: 7

OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1

PRIOR REPORT DEPTH: 3,719

REPORT DEPTH: 3,834 STATUS:

FORMATION: Circulating Kansas City "J"
Kansas City "J"

FOOTAGE LAST 24HRS.: 115 PEN-RATE / LAST HR.: 20

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12.25		RR			0	220	220
#2 7 7/8	21.25	PDC RPC	8k-15k	80-120	220	3,137	2,917
#3 7 7/8	25.75	JZ HA517LX	30k-40k	70-80	3,137	3,834	697
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
0.75 deg.	220	1	6"	14"	59-62	800-900
0.75 deg.	3,137					
1.0 deg.	3,636					

MUD CHECK @:	3,719	WT:	9.1	VIS:	50	P. VIS:	18
YP:	14	GEL.:	3-16	PH:	10	FILTRATE:	8.8
CHL/PPM:	3,000	CAL.:	20	OIL:		LCM#/bbl	0.5
DAILY COST:	\$751.40	PRIOR COST:		\$3,957.30	CUM. COST:		\$4,708.70

MUD TYPE:	FROM:	TO:
Native Mud	Surface	3,110'
Chemical Gel	3,110'	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulate show in the Kansas City "I". DST #4 3,790'-3,818', Times; 30-30-30-30, IH 1874, IF 13-17 (weak dead in 8"), ISI 30, FF 14-13 (dead, flush tool, dead), FSI 21, FH 1825. Rec; 2' mud, BHT 113. Drilled ahead looking for Kansas City "J".

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CONSERVATION DIVISION
WICHITA, KS

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-567-7191 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 7:00 EST. COMPANY TIME LAST 24 HRS.: 19.25
SPUD: 06/04/07 REPORT DATE: 06/12/07 TOTAL DAYS: 8
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Vreeland #3
DRILLING CONTRACTOR & RIG: Americal Eagle Drilling Co., Rig #1
PRIOR REPORT DEPTH: 3,834
REPORT DEPTH: 3,899 STATUS: Drilling Ahead Looking For RTD
FORMATION: Lower Pennsylvanian
FOOTAGE LAST 24HRS.: 65 PEN-RATE / LAST HR.: 25
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12.25 RR 0 220 220
#2 7 7/8 21.25 PDC RPC 8k-15k 80-120 220 3,137 2,917
#3 7 7/8 30 JZ HA517LX 35k-40k 75-80 3,137 3,899 762
0
DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
0.75 deg. 220 1 6" 14" 60-62 800-900
0.75 deg. 3,137
1.0 deg. 3,636
1.0 deg. 3,930
MUD CHECK @: 3,930 WT: 9.1 VIS: 60 P. VIS: 21
YP: 15 GEL.: 4-25 PH: 11 FILTRATE: 8
CHL/PPM: 4,000 CAL.: 20 OIL: LCM#/bbl 1.5
DAILY COST: \$536.75 PRIOR COST: \$6,059.00 CUM. COST: \$6,595.75

MUD TYPE: FROM: TO:
Native Mud Surface 3,110'
Chemical Gel 3,110' RTD

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Circulated show in Kansas City "J". DST # 5 (Kansas City "J"), 3,810'-3,834' Times; 30-60-45-120, IH 1856, IF 94-260 (strong BOB 2"), ISI 1242 (strong blow BOB 12"), FF 293-483 (strong BOB 1"), FSI 1269 (strong blow BOB 30", GTS at end of final shut-in), FH 1754. Rec; 1365' clean gassy oil (25% gas, 75% oil), BHT 121, Oil 38 API. After DST #5, drilled ahead looking for shows in the Kansas City "K" & "L". We could be going in the hole with open logs between 12:00 - 13:00 hrs. RTD at 3,930' (Lower Pennsylvanian), 09:29 hrs. June 12th, 2007. Strap pipe prior to running open hole logs (2.03' long to the board. Open. Hole log total depth was 3,930'.

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CONSERVATION DIVISION
WASH DC

WELL SITE OPERATIONS / JIM HALL SUPERVISOR**OPERATOR:**

Ohio Kentucky Oil Corp.

WELL REFERENCE SHEET**SUBJECT WELL:**

Vreeland #3

SUBJECT WELL LOCATION:

SW NW NW Sec.12, TS 11S, RG 24W, Trego Co. Ks.

SUBJECT WELL DATUM:

2,281

REF. WELL 'A' Walker #1 NW NW 12-11-24 **DATUM:** 2,284**REF. WELL 'B'** Little Child "B" 1 SE SE 2-11-24 **DATUM:** 2,291**SAMPLE TOPS SHEET #1****SUBJECT WELL:****WELL 'A'****WELL 'B'****ZONE**

	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,374	-1,093	3,370	-1,086	-7	3,380	-1,089	-4
HEEB.	3,605	-1,324	3,600	-1,316	-8	3,610	-1,319	-5
TORONTO	3,625	-1,344	3,622	-1,338	-5	3,632	-1,341	-3
LAN. 'A'	3,640	-1,359	3,635	-1,351	-8	3,644	-1,353	-6
LAN. 'B'	3,673	-1,392	3,672	-1,388	-4	3,681	-1,390	-2
LAN. 'C'	3,681	-1,400				3,690	-1,399	-1
LAN. 'E'	3,711	-1,430	3,709	-1,425	-5	3,720	-1,429	-1
LAN. 'F'	3,723	-1,442	3,718	-1,434	-8	3,728	-1,437	-5
LAN. 'G'	3,740	-1,459	3,736	-1,452	-7	3,744	-1,453	-6
LAN. 'H'	3,781	-1,500	3,776	-1,492	-8	3,787	-1,496	-4
LAN. 'I'	3,802	-1,521	3,798	-1,514	-7	3,808	-1,517	-4
LAN. 'J'	3,822	-1,541	3,818	-1,534	-7	3,826	-1,535	-6
LAN. 'K'	3,843	-1,562	3,838	-1,554	-8	3,847	-1,556	-6
LAN. 'L'	3,863	-1,582	3,858	-1,574	-8	3,864	-1,573	-9
B/KC	3,878	-1,597	3,872	-1,588	-9	3,880	-1,589	-8
PAWNEE								
FT SCOTT								
CONG.								
SAND								
MISS.								
VIOLA								
Arbuckle								

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CONSERVATION DIVISION
WICHITA, KS

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
WELL REFERENCE SHEET SUBJECT WELL: Vreeland #3
SUBJECT WELL LOCATION: SW NW NW Sec.12, TS 11S, RG 24W, Trego Co. Ks.
SUBJECT WELL DATUM: 2,281

REF. WELL 'A' Walker #1 NW NW 12-11-24 DATUM: 2,284

REF. WELL 'B' Little Child "B" 1 SE SE 2-11-24 DATUM: 2,291

E-LOG TOPS SHEET

SUBJECT WELL:	WELL 'A'				WELL 'B'			
ZONE	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,370	-1,089	3,370	-1,086	-3	3,380	-1,089	even
HEEB.	3,602	-1,321	3,600	-1,316	-5	3,610	-1,319	-2
TORONTO	3,622	-1,341	3,622	-1,338	-3	3,632	-1,341	even
LAN. 'A'	3,636	-1,355	3,635	-1,351	-4	3,644	-1,353	-2
LAN. 'B'	3,670	-1,389	3,672	-1,388	-1	3,681	-1,390	1
LAN. 'C'	3,679	-1,398				3,690	-1,399	1
LAN. 'E'	3,711	-1,430	3,709	-1,425	-5	3,720	-1,429	1
LAN. 'F'			3,718	-1,434		3,728	-1,437	
LAN. 'G'	3,735	-1,454	3,736	-1,452	-2	3,744	-1,453	-1
LAN. 'H'	3,778	-1,497	3,776	-1,492	-5	3,787	-1,496	-1
LAN. 'I'	3,800	-1,519	3,798	-1,514	-5	3,808	-1,517	-2
LAN. 'J'	3,819	-1,538	3,818	-1,534	-4	3,826	-1,535	-3
LAN. 'K'	3,840	-1,559	3,838	-1,554	-5	3,847	-1,556	-3
LAN. 'L'	3,860	-1,579	3,858	-1,574	-5	3,864	-1,573	-6
B/KC	3,876	-1,595	3,872	-1,588	-7	3,880	-1,589	-6
PAWNEE								
FT SCOTT								
CONG.								
SAND								
MISS.								
VIOLA								
Arbuckle								

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OHIO KENTUCKY OIL CORP.

pg 1

VRB LAND #3

FIELD: Wildcat

County: Trego.

State: KANSAS

Sec: 12 Twp 11S Rge 24W

LONG STRING Report

6-12-07 - ON Location 1900 - Just Finished logging
by Log-Tech.

American Eagle Drilling go back in hole to circ.

Circ @ 2245 PM 1' off bottom @ 3929'

Circ 1 Hour - 2245

Lay Down Drill Pipe - 2345 PM

ORDER CEMENT AND FLOAT Equip.

Drill Pipe Down - 0345 AM.

Rig up to Run Production Casing - 4 1/2 x 10.5 #/ft

Limited Service from Mid Western Pipe, Hays, Ks.

Tong Crew - Superior -

START Casing with Float Equip As follows.

Guide Shoe Bottom Shoe JOINT - FLOAT @ 3911.77 - 16.23'

Centralizers on Collars 1-3-5-7-9-11-13-15-48-68.

Port Collar on top 49 @ 1922.18

Cement Baskets on joints # 48-68.

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WICHITA KS

OHIO KENTUCKY

Veeland #3

Long string pg 2

6-13-07

Casing on Bottom - 94 joints total -

BREAK CIRC 1400 psi -

Reinforce Casing for 10 min. 250 psi.

Set Casing 1' off bottom - 3929'

Run 2 sks Desco - Mud Thinner - Dump by Suction.

Finish CIRC - Hook to Allied Cementing

Run 500 gallons Mud Flush.

Plug RAT Hole w/ 15 sks of ASC - Cement

Hook to 4 1/2 Casing

START mixing 185 sks of ASC Cement - 2% GEL -

Finish Mixing

Washout Pump AND Lines

Release SW Plug -

START Displacement - 5+ BPM

Lift PSI - 750 psi.

Plug LANDED - 1000 psi - PSI Holding - 62.5 BBL

Release PSI - HELD - 0930 AM.

Set Casing Slips

Job Complete - 0945 A.M.

SUBMITTED

TERRY O. GARRISON

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pg 1

OHIO KENTUCKY Oil Corp.

Vreeland #3

FIELD: Wildcat

Trego Co. KANSAS

Sec 12 Twp 11S Rng 24W

Cmt Port Collar

6-22-08 - Move IN Rig up Finco Well Service - Rig up
Log Tech to Run Cmt Bond Log - Port Collar 1922
Go in hole w/ 2 3/8" tubing with opening tool in 4 1/2"
10.5#/ft Casing

Locate Port Collar - 1922 - Psi test tubing AND Casing
to 1000 psi.

Open Port Collar - Establish Rate AND Blow -
Mix 220 SK Quality Lite by Quality Cementing -
Finish Mixing -

Close Port Collar -

Psi Test 1000 psi & OK

Run tubing 2010'

Reverse Out Cement

Pull tubing

Job Complete - Rig Down.

Heeb w/ KCC Commission Notified

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TOPEKA, KS

OHIO KENTUCKY Oil Corp

Vreeland # 3

Field: Wildcat

Trego County KANSAS

Sec 12 Twp 11s Rge 24W

Completion Report

Tuesday 7-3-07 - Rig up Fimco Well Services - Rig up to Run
2 3/8" EUE API 80 Tubing - Run tubing with SEAT Nipple on
Bottom thru 4 1/2" x 10.5" Casing to 3520' - SWAB Well down
to 3520' -

Pull tubing

Go in hole with Log-Tech - Gamma Ray across zone of Interest
AND Correlate - Fluid level 3400'

Perforate - from 3820'-24' J zone w/ 4shot/ft - deep penetrating

Go in hole w/ X-Perf Services 4 1/2" PKR

Set Packer @ 3988'

MAKE SWAB Run - Fluid level 1800' from Surface -

Approximately 2000' fillup -

MAKE 1 SWAB Run - 500' Pull - Wtr AND Oil -

Shut down for 4th - 1830 Hours.

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WICHITA, KS

OHIO KENTUCKY Oil Corp.

Vereiland # 3

pg 2

7-5-07 Thurs - Go in hole w/ Swab - Fluid level @ 175' from Surface.

SWAB WELL DOWN -

1ST pull - 1300' - 100% Oil - Gas to Surface Immediately

2ND pull - 1150' - 100% Oil - from 1250' - Gas to Surface

3RD pull - 1300' - 100% Oil - from 1950' - Gas to Surface

4TH pull - 1350' - 100% Oil - from 2200' - Gas to Surface.

5TH pull - 1300' - 100% Oil - from 3788' - SEAT Nipple

SWAB DOWN Volume - 23.34 BBL - Clean Gassey Oil

1ST HOUR TEST 6 Pulls -

Fluid level 3000' - (17.5 BBLs) 100% Oil Gassey

2ND HOUR test - 6 pulls -

(11.69 BBLs) 100% Oil - Gassey

3RD HOUR test - 6 pulls

(10.9 BBLs) - 100% Oil - Gassey

4TH HOUR test - 6 pulls -

(10.02 BBL) 100% Oil - Gassey

5TH HOUR test - 6 pulls

(8.35 BBLs) 100% Oil - Gassey

6TH HOUR test - 6 pulls

(9.19 BBL) - 100% Oil Gassey

DRAIN Wtr off SWAB TANK - Total BBL Recovered - (90.99 BBLs)

Shut down - 1600 HRS -

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WICHITA, KS

OHIO KENTUCKY OIL Corp.

Vereano # 3

pg 3

7-6-07 Friday - Fluid Level 475' from Surface.

Swab well down - 100% O.I. - 6 pulls to Btm - 22.61 BBL

Release PKR - Run 1 joint to Spot

Spot 9 BBL Acid - 500 gal Mud Acid - 20 BBL TREATED WTR

Pull PKR Back to 3788' & Set -

Load Hole

Treat Well 50# MAX Psi - let treat on own

ISIP - 50 psi

ON Slight Vacuum in 10 min -

LET SOAK 1/2 hour - LOAD 12 Acid + 20 BBL WTR = 32 BBL

SWAB DOWN - 8 Pulls - AFTER 6 pulls 100% O.I. - 38.41 BBL

1ST Hour test - 6 pulls 20 BBL 100% O.I.

2ND Hour test - 6 pulls - 5'4" = 20 BBLs

3RD Hour test - 7 pulls 6'4 1/2 - 7'9 1/2 = 28.39

4th Hour test - 8'10 - 20.80 BBLs - off seat nipple

Shut down - out of Tank Room 11610

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OHIO KENTUCKY Oil Corp.

Weekend #3

pg 4

Monday - 7-9-07 - Check Fluid Level - 675' from Surface

Gas @ Surface - Pulled 1100' - 100% Oil

Release PKR -

Pullout of Hole

Rig up to Run Prod. Tubing - 15' Mud Anchor on

Bottom - SEAT Nipple AND 123 jts of 2 3/8" tubing.

Bottom Mud Anchor @ 3888' - SEAT Nipple @ 3872'

LAND tubing - Pack off head - Rig up to Run Rods.

Start 2 x 1 1/2 x 12' w/ 6 1/2 GAS Anchor - HF Pump.

w/ 2' Pony AND 156 3/4" Rods AND 1 EA 8' Pony

ROD AND 1 EA 2' Pony Rod AND 16' Polish Rod AND

Liner

SEAT Pump -

Long Stroke Pump AND Good Blow

Hook up Well head connections

Release Rig - 1600 Hcs

Thanks

Terry O. Garrison

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