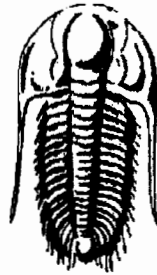


15-195-22450

14-115-24w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Ln
Lexington KY 40503

ATTN: Deanna McDowell

14 11 24 Trego KS

Littlechild #1

Start Date: 2007.06.20 @ 14:55:29

End Date: 2007.06.20 @ 21:32:44

Job Ticket #: 28263 P O # 12 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28263 P O # DST#: 1

ATTN: Deanna McDowell

Test Start: 2007.06.20 @ 14:55:29

GENERAL INFORMATION:

Formation: B-C LKC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:10:29

Time Test Ended: 21:32:44

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3768.00 ft (KB) To 3804.00 ft (KB) (TVD)

Total Depth: 3804.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2375.00 ft (KB)

2368.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6741

Inside

Press@RunDepth: 37.38 psig @ 3769.00 ft (KB)

Start Date: 2007.06.20

End Date:

2007.06.20

Start Time: 14:55:31

End Time:

21:32:44

Capacity: 7000.00 psig

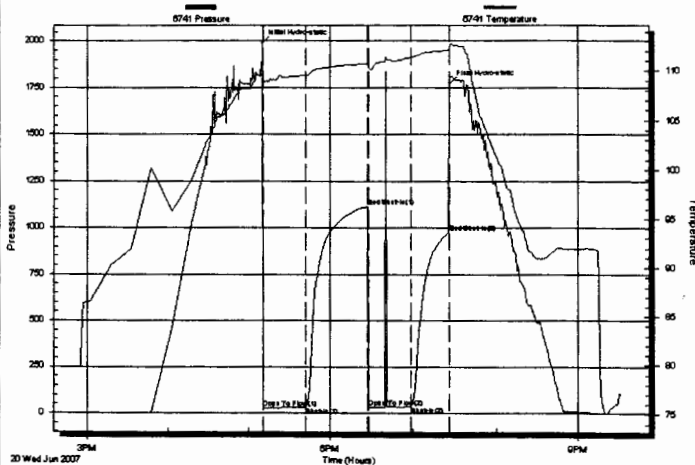
Last Calib.: 2007.06.20

Time On Btm: 2007.06.20 @ 17:10:09

Time Off Btm: 2007.06.20 @ 19:25:59

TEST COMMENT: IF Slid tool 10' to bottom 1" blow died in 25 min
FF No blow - flushed tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1986.99	109.50	Initial Hydro-static
1	23.03	109.05	Open To Flow (1)
33	30.20	109.56	Shut-In (1)
77	1116.45	110.78	End Shut-In (1)
78	30.85	110.42	Open To Flow (2)
109	37.38	111.40	Shut-In (2)
136	976.33	112.12	End Shut-In (2)
136	1769.82	112.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w/Oil spots	0.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28263 P O # DST#: 1

ATTN: Deanna McDowell

Test Start: 2007.06.20 @ 14:55:29

Tool Information

Drill Pipe:	Length: 3759.00 ft	Diameter: 4.21 inches	Volume: 64.72 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	80000.00 lb
			Total Volume: 64.72 bbl	Tool Chased	10.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3768.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	36.00 ft				
Tool Length:	65.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					
Slid tool 10' to bottom					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3740.00	
Shut In Tool	5.00			3745.00	
Hydraulic tool	5.00			3750.00	
Jars	5.00			3755.00	
Safety Joint	3.00			3758.00	
Packer	5.00			3763.00	29.00 Bottom Of Top Packer
Packer	5.00			3768.00	
Stubb	1.00			3769.00	
Recorder	0.00	6741	Inside	3769.00	
Perforations	32.00			3801.00	
Recorder	0.00	13254	Outside	3801.00	
Bullnose	3.00			3804.00	36.00 Bottom Packers & Anchor

Total Tool Length: 65.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28263 P O # DST#: 1

ATTN: Deanna McDowell

Test Start: 2007.06.20 @ 14:55:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w/Oil spots	0.258

Total Length: 15.00 ft

Total Volume: 0.258 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

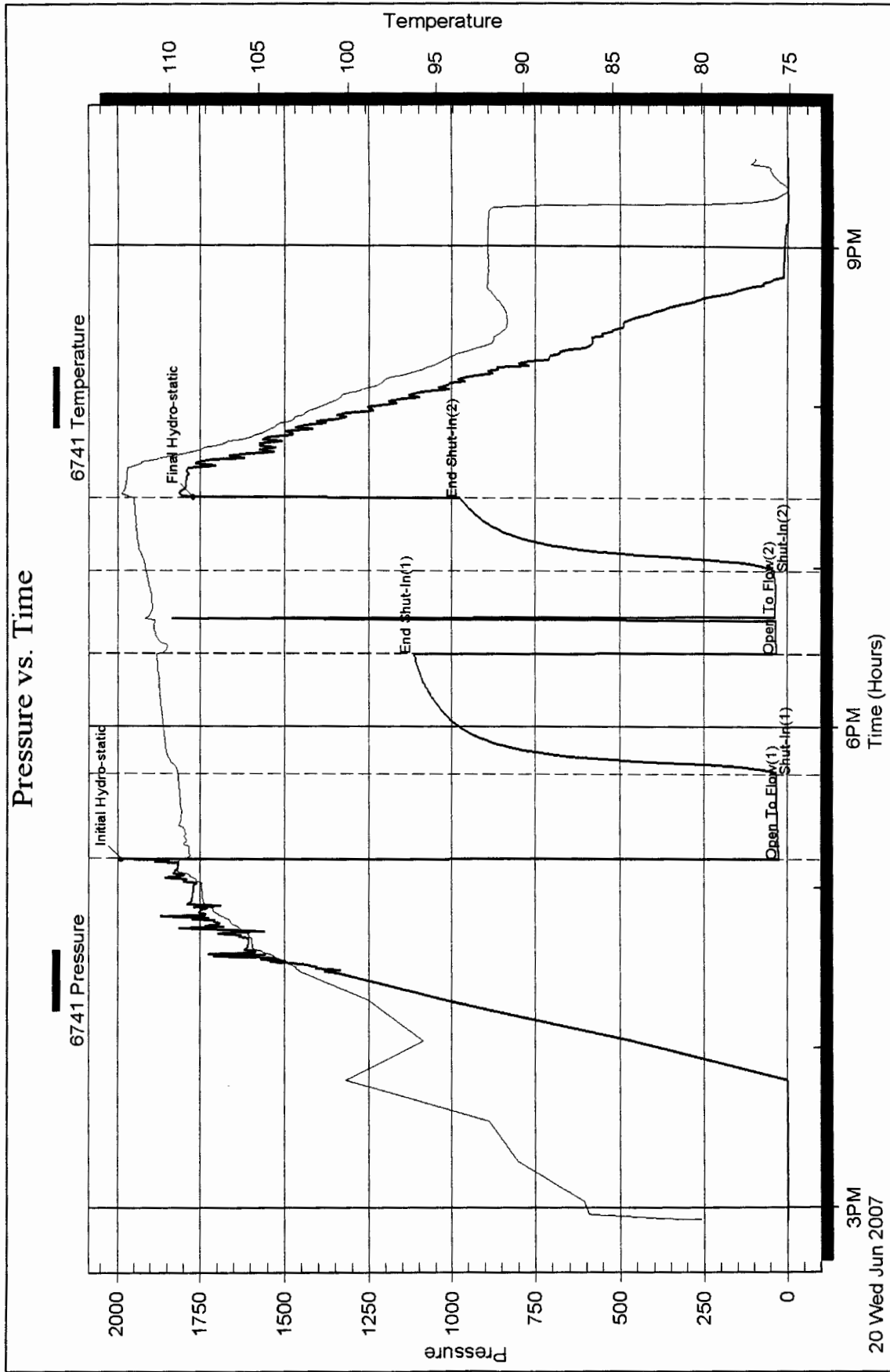
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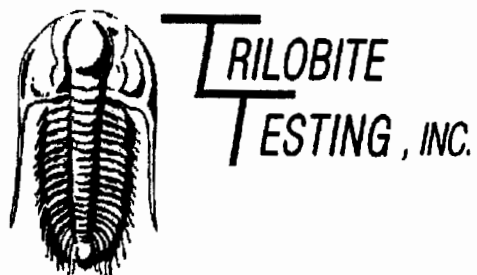
Serial #: 6741

Inside Ohio Kentucky Oil Corporation

14 11 24 Trego KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Ln
Lexington KY 40503

ATTN: Deanna McDowell

14 11 24 Trego KS

Littlechild #1

Start Date: 2007.06.21 @ 13:12:25

End Date: 2007.06.21 @ 19:40:10

Job Ticket #: 28264 P O # 120DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28264 P O # **DST#: 2**

ATTN: Deanna McDowell

Test Start: 2007.06.21 @ 13:12:25

GENERAL INFORMATION:

Formation: **H-I LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:05:35

Time Test Ended: 19:40:10

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3874.00 ft (KB) To 3920.00 ft (KB) (TVD)**

Total Depth: 3920.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2375.00 ft (KB)

2368.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6741

Inside

Press@RunDepth: 40.32 psig @ 3878.00 ft (KB)

Start Date: 2007.06.21

End Date:

2007.06.21

Start Time: 13:12:27

End Time:

19:40:10

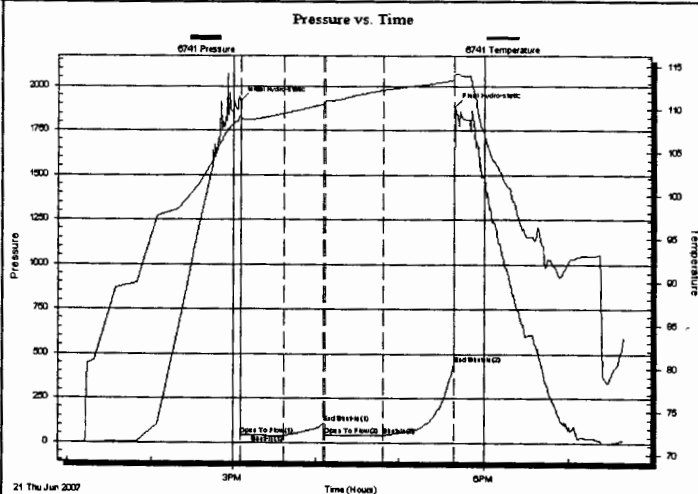
Capacity: 7000.00 psig

Last Calib.: 2007.06.21

Time On Btm: 2007.06.21 @ 15:05:25

Time Off Btm: 2007.06.21 @ 17:39:10

TEST COMMENT: IF Weak steady surface blow
FF Weak steady surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1918.44	109.29	Initial Hydro-static
1	38.49	108.40	Open To Flow (1)
32	38.99	109.51	Shut-In (1)
60	109.82	110.57	End Shut-In (1)
62	40.57	110.90	Open To Flow (2)
104	40.32	112.22	Shut-In (2)
153	444.47	113.40	End Shut-In (2)
154	1884.01	114.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Silly OCM 3%O 97%M	0.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28264 P O # **DST#: 2**

ATTN: Deanna McDowell

Test Start: 2007.06.21 @ 13:12:25

Tool Information

Drill Pipe:	Length: 3854.00 ft	Diameter: 4.21 inches	Volume: 66.36 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	50000.00 lb
			Total Volume: 66.36 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3874.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	46.00 ft				
Tool Length:	75.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3846.00	
Shut In Tool	5.00			3851.00	
Hydraulic tool	5.00			3856.00	
Jars	5.00			3861.00	
Safety Joint	3.00			3864.00	
Packer	5.00			3869.00	29.00 Bottom Of Top Packer
Packer	5.00			3874.00	
Stubb	1.00			3875.00	
Perforations	2.00			3877.00	
Change Over Sub	1.00			3878.00	
Recorder	0.00	6741	Inside	3878.00	
Drill Pipe	30.00			3908.00	
Change Over Sub	1.00			3909.00	
Perforations	8.00			3917.00	
Recorder	0.00	13254	Outside	3917.00	
Bullnose	3.00			3920.00	46.00 Bottom Packers & Anchor
Total Tool Length:	75.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28264 P O # **DST#: 2**

ATTN: Deanna McDowell

Test Start: 2007.06.21 @ 13:12:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Sitly OCM 3%O 97%M	0.517

Total Length: 30.00 ft

Total Volume: 0.517 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

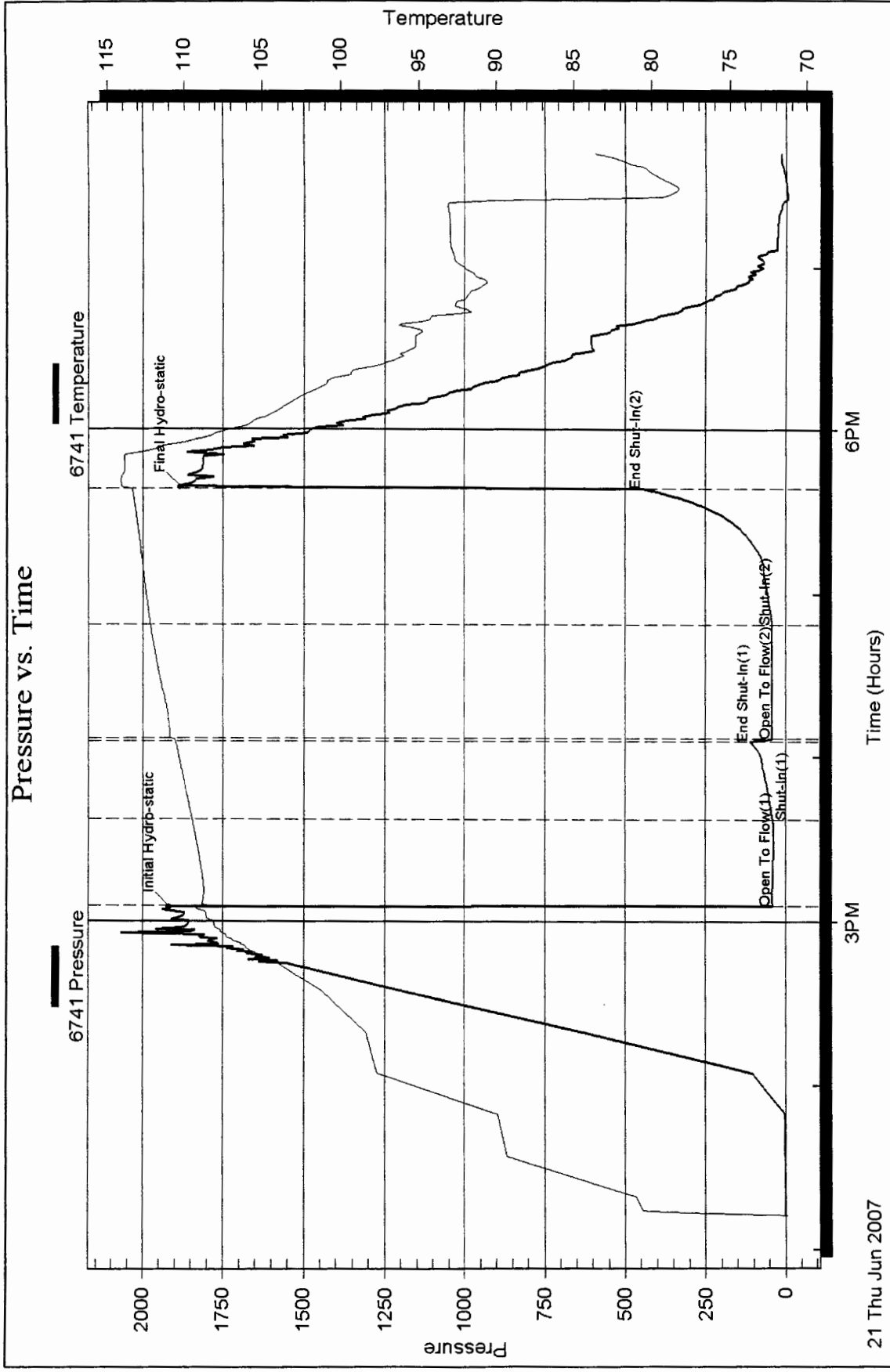
Inside

Ohio Kentucky Oil Corporation

14 11 24 Trego KS

DST Test Number: 2

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 E Lowry Ln
Lexington KY 40503

ATTN: Deanna McDowell

14 11 24 Trego KS

Littlechild #1

Start Date: 2007.06.22 @ 04:28:25

End Date: 2007.06.22 @ 10:23:10

Job Ticket #: 28265 P O # 12 CDST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28265 P O # **DST#: 3**

ATTN: Deanna McDowell

Test Start: 2007.06.22 @ 04:28:25

GENERAL INFORMATION:

Formation: **J LKC**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:38:55

Time Test Ended: 10:23:10

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3916.00 ft (KB) To 3942.00 ft (KB) (TVD)**

Total Depth: 3942.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2375.00 ft (KB)

2368.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6741

Inside

Press@RunDepth: 17.71 psig @ 3917.00 ft (KB)

Start Date: 2007.06.22

End Date:

2007.06.22

Start Time: 04:28:27

End Time:

10:23:10

Capacity: 7000.00 psig

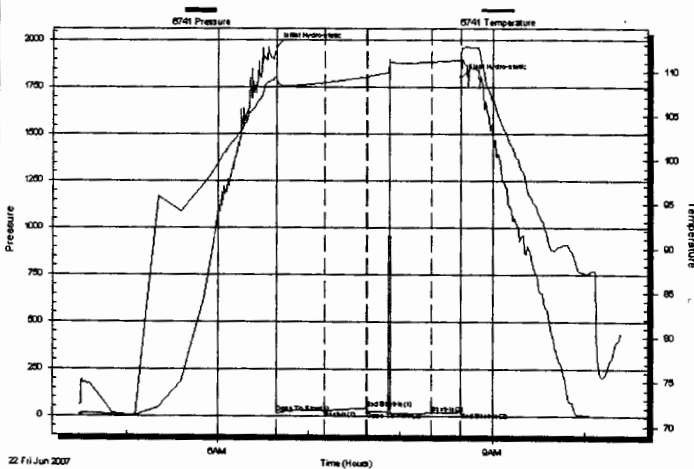
Last Calib.: 2007.06.22

Time On Btm: 2007.06.22 @ 06:38:44

Time Off Btm: 2007.06.22 @ 08:39:40

TEST COMMENT: IF Weak died in 11 min
FF No blow - flushed tool

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.66	109.39	Initial Hydro-static
1	15.76	108.71	Open To Flow (1)
32	29.94	108.75	Shut-In (1)
60	43.23	109.38	End Shut-In (1)
61	27.97	109.46	Open To Flow (2)
103	17.71	111.07	Shut-In (2)
121	23.14	111.29	End Shut-In (2)
121	1805.05	111.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/Oil spots	0.09

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28265 P O # **DST#: 3**

ATTN: Deanna McDowell

Test Start: 2007.06.22 @ 04:28:25

Tool Information

Drill Pipe:	Length: 3916.00 ft	Diameter: 4.21 inches	Volume: 67.42 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 67.42 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3916.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3888.00	
Shut In Tool	5.00			3893.00	
Hydraulic tool	5.00			3898.00	
Jars	5.00			3903.00	
Safety Joint	3.00			3906.00	
Packer	5.00			3911.00	29.00 Bottom Of Top Packer
Packer	5.00			3916.00	
Stubb	1.00			3917.00	
Recorder	0.00	6741	Inside	3917.00	
Perforations	22.00			3939.00	
Recorder	0.00	13254	Outside	3939.00	
Bullnose	3.00			3942.00	26.00 Bottom Packers & Anchor
Total Tool Length:		55.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Ohio Kentucky Oil Corporation

Littlechild #1

110 E Lowry Ln
Lexington KY 40503

14 11 24 Trego KS

Job Ticket: 28265 P O # **DST#: 3**

ATTN: Deanna McDowell

Test Start: 2007.06.22 @ 04:28:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud w /Oil spots	0.086

Total Length: 5.00 ft Total Volume: 0.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

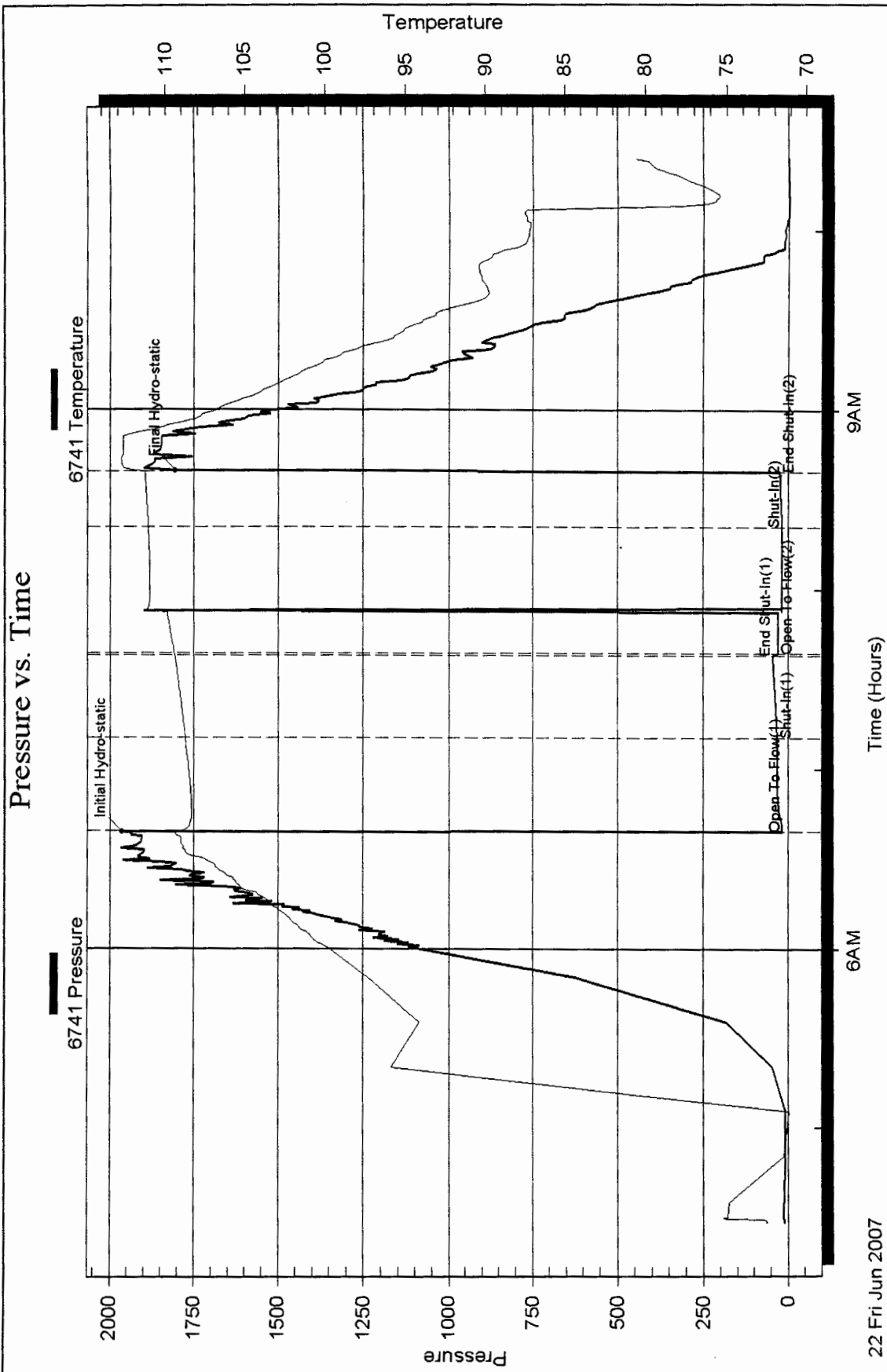
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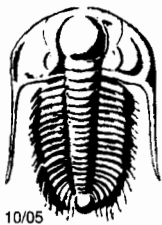
Inside Ohio Kentucky Oil Corporation

14 11 24 Trego KS

DST Test Number: 3

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28263

10302

PC #12065

Good Job again!!! 😊

Test Ticket

Well Name & No. <u>Little child #1</u>	Test No. <u>1</u>	Date <u>6-20-07</u>
Company <u>Ohio Kentucky Oil Corp</u>	Zone Tested <u>B-C LKC</u>	
Address <u>110 E. Lowry Ln. Lexington, Ky 40503</u>	Elevation <u>2375</u> KB <u>2368</u> GL	
Co. Rep / Geo. <u>Jim Hall</u>	Rig <u>Am Eagle #1</u>	
Location: Sec. <u>14</u> Twp. <u>11</u> Rge. <u>24</u>	Co. <u>Frego</u>	State <u>Ks</u>
Comment: _____	Release date / time: _____	

Interval Tested <u>3768</u> ————— <u>3804</u>	Initial Str Wt./Lbs. <u>42,000</u>	Unseated Str Wt./Lbs. <u>42,000</u>
Anchor Length <u>36</u>	Wt. Set Lbs. <u>10,000</u>	Wt. Pulled Loose/Lbs. <u>80,000</u>
Top Packer Depth <u>3763</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3768</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3804</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>8.9</u> LCM Vis. <u>55</u> WL <u>8.8</u>	Drill Pipe Size <u>5" IF</u>	Ft. Run <u>37.59</u>
Blow Description <u>F.F. Slid Tool 10' to bottom - 1" blow - died in 25"</u>		

F.F. No blow - flushed tool

Recovery - Total Feet <u>15</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>15</u>
Rec. <u>15</u>	Feet of <u>Mud w/oil spots</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>112</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____
RW _____ @ _____ *F	Chlorides _____	ppm Recovery _____	Chlorides <u>1000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1887</u> PSI	Alpine	Recorder No. <u>6741</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>23</u> PSI		(depth) <u>3769</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>30</u> PSI		Recorder No. <u>13254</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>1116</u> PSI		(depth) <u>3801</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>30</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>37</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>976</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1802</u> PSI	Initial Shut-In <u>45</u>		Shale Packer <u>X</u> <u>250</u>

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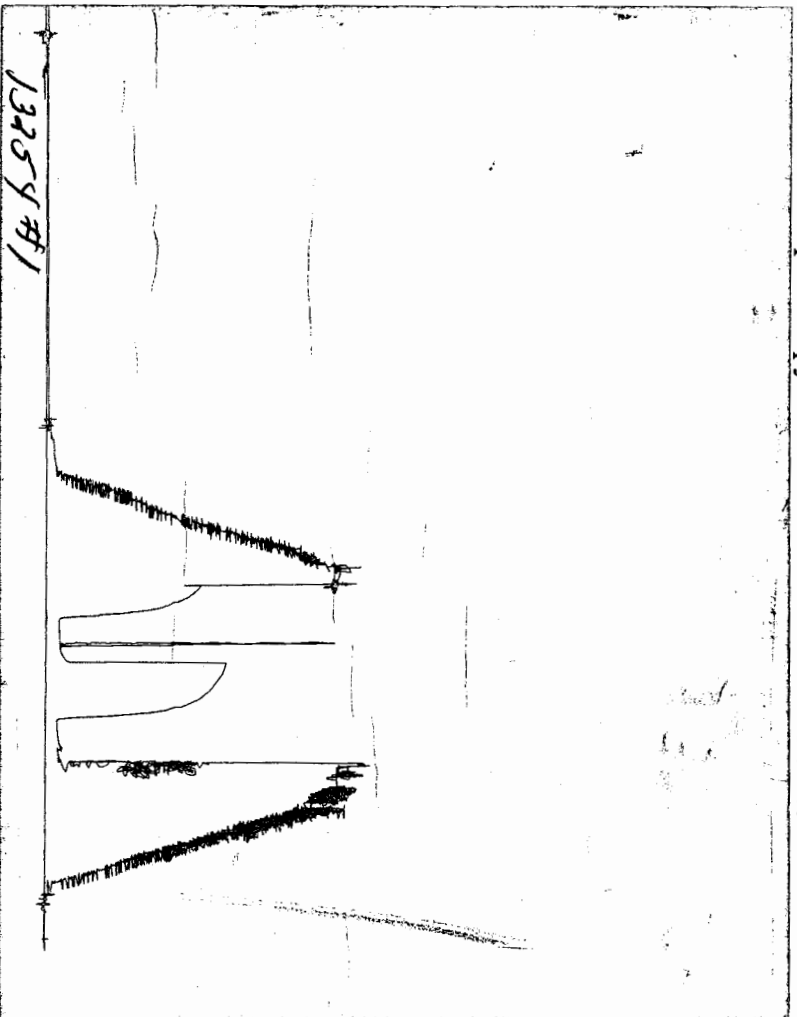
Approved By Jim Hall

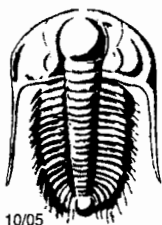
Our Representative Don Bangle

Final Flow <u>30</u>	T-On Location <u>14:00</u>	Sub Total: _____
Final Shut-In <u>30</u>	T-Started <u>14:55</u>	Std. By _____
	T-Open <u>17:10</u>	Acc. Chg: _____
	T-Pulled <u>19:25</u>	Other: _____
	T-Out <u>21:32</u>	Total: <u>\$1795</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28264

Ac# 12065

Good job!!

Test Ticket

Well Name & No. <u>Little child #1</u>	Test No. <u>2</u>	Date <u>6-21-07</u>
Company <u>Ohio Kentucky Oil Corp</u>	Zone Tested <u>H-I</u>	<u>LKC</u>
Address _____	Elevation <u>2375</u> KB <u>2368</u>	GL _____
Co. Rep / Geo. <u>Jim Hall</u>	Rig <u>Am Eagle #1</u>	
Location: Sec. <u>14</u> Twp. <u>11</u> Rge. <u>24</u>	Co. <u>Trego</u>	State <u>KS</u>
Comment: _____	Release date / time: _____	

Interval Tested <u>3874</u> — <u>3920</u>	Initial Str Wt./Lbs. <u>44,000</u>	Unseated Str Wt./Lbs. <u>44,000</u>
Anchor Length <u>46</u>	Wt. Set Lbs. <u>29,000</u>	Wt. Pulled Loose/Lbs. <u>59,000</u>
Top Packer Depth <u>3869</u>	Tool Weight <u>2,000</u>	
Bottom Packer Depth <u>3874</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3920</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.3</u> LCM _____ Vis. <u>64</u> WL <u>9.2</u>	Drill Pipe Size <u>5" IF</u>	Ft. Run <u>3854</u>
Blow Description <u>I.F. Weak-steady surface blow</u>		

I.F. Weak-steady surface blow

Recovery - Total Feet <u>30</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>30</u>
Rec. <u>30</u>	Feet of <u>Silty OCM</u>	%gas <u>3</u>	%oil _____ %water <u>97</u> %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
Rec. _____	Feet of _____	%gas _____	%oil _____ %water _____ %mud _____
BHT <u>11.3</u>	°F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW _____ @ _____ °F	Chlorides _____	ppm Recovery _____	Chlorides <u>2,000</u> ppm System _____

	AK-1	Alpine				
(A) Initial Hydrostatic Mud	<u>1938</u>	PSI	Recorder No. <u>6741</u>	Test	<u>1100</u>	
(B) First Initial Flow Pressure	<u>38</u>	PSI	(depth) <u>3878</u>	Jars <u>X</u>	<u>250</u>	
(C) First Final Flow Pressure	<u>38</u>	PSI	Recorder No. <u>13254</u>	Safety Jt. <u>X</u>	<u>75</u>	
(D) Initial Shut-In Pressure	<u>109</u>	PSI	(depth) <u>3917</u>	Circ Sub _____		
(E) Second Initial Flow Pressure	<u>40</u>	PSI	Recorder No. _____	Sampler _____		
(F) Second Final Flow Pressure	<u>40</u>	PSI	(depth) _____	Straddle _____		
(G) Final Shut-In Pressure	<u>444</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____		
(Q) Final Hydrostatic Mud	<u>1878</u>	PSI	Initial Shut-In <u>30</u>	Shale Packer <u>X</u>	<u>250</u>	
			Final Flow <u>45</u>	Ruined Packer _____		
			Final Shut-In <u>45</u>	Mileage <u>96 RT 120</u>		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Jim Hall

Our Representative Dan Bangle

T-On Location 12:50

T-Started 13:12

T-Open 15:05

T-Pulled 17:35

T-Out 19:40

Sub Total: _____

Std. By _____

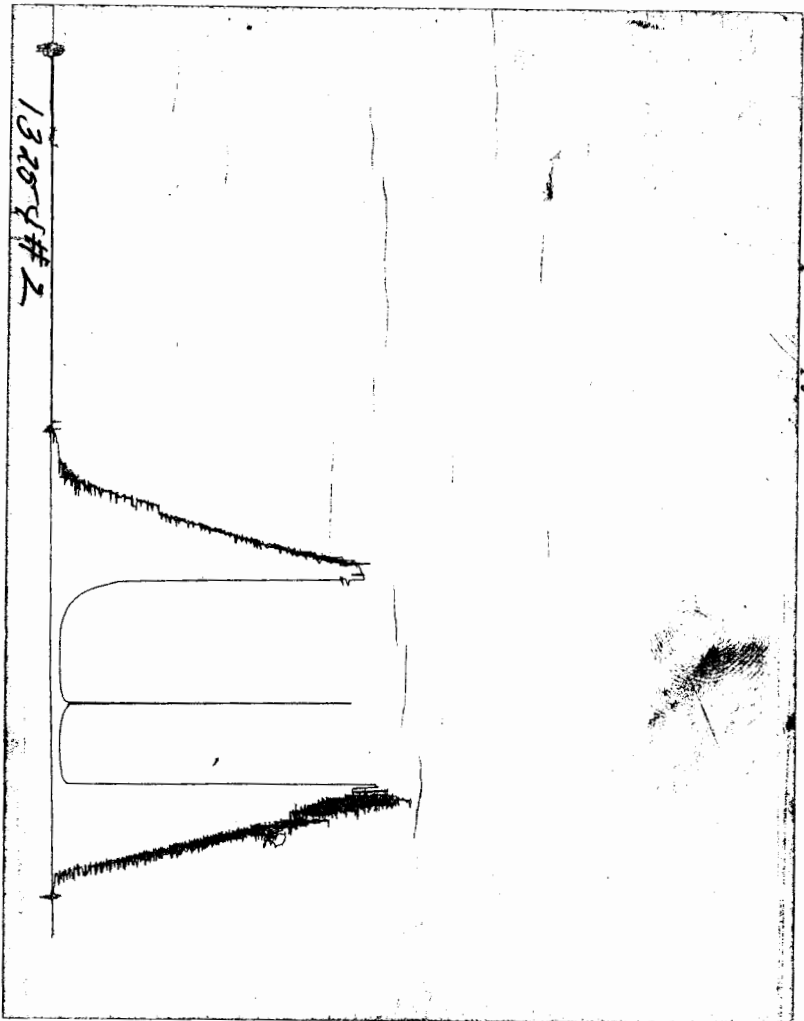
Acc. Chg: _____

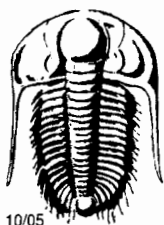
Other: _____

Total: \$1795

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

28265

p.c. #12065

Test Ticket

Well Name & No. <u>Littlechild #1</u>	Test No. <u>3</u>	Date <u>6-22-07</u>
Company <u>Ohio Kentucky Oil Corp</u>	Zone Tested <u>I</u>	<u>LKC</u>
Address _____	Elevation <u>2375</u>	KB <u>2368</u> GL _____
Co. Rep / Geo. <u>Jim Hall</u>	Rig <u>Am Eagle #1</u>	
Location: Sec. <u>14</u> Twp. <u>11</u> Rge. <u>24</u>	Co. <u>Theco</u>	State <u>Ks</u>
Comment: _____	Release date / time: _____	

Interval Tested <u>3916 ————— 3942</u>	Initial Str Wt./Lbs. <u>45,000</u>	Unseated Str Wt./Lbs. <u>45,000</u>
Anchor Length <u>26</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>55,000</u>
Top Packer Depth <u>3911</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>3916</u>	Hole Size <u>7 7/8"</u>	Rubber Size <u>6 3/4"</u>
Total Depth <u>3942</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.2</u> LCM _____ Vis. <u>6.2</u> WL <u>8.8</u>	Drill Pipe Size <u>5" IF</u>	Ft. Run <u>3916</u>
Blow Description <u>I.F. Weak - died in 11 min.</u>		

E.F. No blow - flushed tool

Recovery - Total Feet <u>5</u>	GIP _____	Ft. in DC _____	Ft. in DP <u>5</u>
Rec. <u>5</u>	Feet of <u>Mud w/ oil spots</u>	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
Rec. _____	Feet of _____	%gas _____	%oil _____
BHT <u>111</u>	°F Gravity _____	°API D @ _____	°F Corrected Gravity _____
RW _____	@ _____ °F	Chlorides _____ ppm Recovery _____	Chlorides <u>2000</u> ppm System _____

(A) Initial Hydrostatic Mud	AK-1 <u>1997</u> PSI	Alpine _____	Recorder No. <u>6741</u>	Test <u>1100</u>
(B) First Initial Flow Pressure	<u>15</u> PSI	(depth) _____	<u>3917</u>	Jars <u>X</u> <u>250</u>
(C) First Final Flow Pressure	<u>29</u> PSI	Recorder No. <u>13254</u>	<u>3939</u>	Safety Jt. <u>X</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>43</u> PSI	(depth) _____		Circ Sub _____
(E) Second Initial Flow Pressure	<u>27</u> PSI	Recorder No. _____		Sampler _____
(F) Second Final Flow Pressure	<u>17</u> PSI	(depth) _____		Straddle _____
(G) Final Shut-In Pressure	<u>23</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1907</u> PSI	Initial Shut-In <u>30</u>		Shale Packer <u>X</u> <u>250</u>

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Approved By Jim Hall

Our Representative Dan Rangle

Final Flow <u>30</u>	T-Started <u>04:15</u>	Sub Total: _____
Final Shut-In <u>30</u>	T-Open <u>04:28</u>	Std. By _____
T-On Location <u>04:15</u>	T-Pulled <u>06:37</u>	Acc. Chg: _____
T-Out <u>08:37</u>		Other: _____
		Total: <u>\$1795</u>

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

