

OHIO KENTUCKY Oil Corp

pg 1

GALEN Geyer # 2

Trego Co, Ks 13-11-24

2-Stage LONGSTRING.

NW NE NW

330 FNL 1844 FWL

8-29-06 -

On Location 1700 HRS - Rig still open hole Logging  
by Log-Tech

Finish Logging - WAIT ON ORDERS

Orders are to SET CASING - ORDER CASING FROM

MIDWESTERN PIPEWORKS INC. Rig - American Eagles

Delg go in hole w/ D.P. to circulate till CSG ON  
LOCATION

CSG ON LOCATION - UNLOAD AND TALLEY

Rig lay down D.P.

Rig up to RUN CASING - FRANCIS CASING CREW.

START 5 1/2 x 15.5 #/FT LIMITED SERVICE

FLOAT Equipment AS follows:

Guide Shoe Bottom of Shoe Joint = Shoe Joint Length 20.46'

LATCH DOWN Baffle in Shoe Joint Collar @ 3939'

CENTRALIZERS ON COLLARS 1-3-5-7-9-11-13

Centralizer AND BASKET @ 1922' D.V tool @ 1964'

AND CENTRALIZER AND BASKET @ 1661'

Casing ON Bottom.

HOOK ALLIED Cementing to Casing to Circulate.

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13-11-2400

GALEN BEYER #2

pg 2

BREAK Circulation - Mix 1sk Desco Mud Thinner  
while circulating.

Tag Bottom w/ Csg AND Set 1' off Bottom 3959'

Circulate Csg for 1 Hr.

Hook Allied to casing

Run 500 gallons Mud Flush

Mix 150 sks ASC w/ 10% SACT

Wash out pump AND lines. - RELEASE LATCH DOWN Plug.

START Displacement - 1st 10 BBL 2% KCL

Finish Displacement - 94 BBL @ 1200 psi.

RELEASE Psi AND Plug held. 1045 AM.

Drop opening Plug for D.V.

Open D.V Tool @ 900 psi. 1964'

Circulate Csg 1 Hr

Hook to Cement -

Plug RAT Hole 15 sks Cement

START mixing 310sk Allied Lite Cement w/

1/4# /sk FLO SEAL

Finish Mixing - Release Plug

START Displacement - Full Circulation

Circulated approximately 160sk Cement

Finish Displacement 47 BBL - 1500 psi

Release psi - Tool closed & HELD

JOB Complete 1330 Hrs - ST Ks Rep Richard Williams

on loc.

Respectively - Terry O. GARRISON

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OHIO KENTUCKY OIL Corp.

GALEN Geyer No. #2

FIELD: SALINE VALLEY

County: Trego Co ST. Ks

SEC 13 Twp 11s Rge 24w

Completion Report.

9-18-06 - Move in AND Rig up Chitos Well Service

Unload 2 3/8" x 4.7#/ft 8RD API tubing 122 joints from  
Midwestern Pipe Works.

Go in hole with Bit - 3 Drill Collars AND tubing to drill

D.V tool

Tag D.V tool @ 1956' @ 1225 Hrs

Hook Golden Bee to Tubing AND begin delving

D.V drilled out 1425 Hrs.

HAD some tight Spots - KEPT working up AND down

FINALLY got to where hole Feet Smooth 1600 Hrs

Psi test - 400 psi AND OK.

Run tubing to Bottom to ck T.D. 3935' & OK

Pull 2 Rows tubing -

Shut down for nite 1815 Hrs.

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SALEN Geys#2 - Completion

pg 2

9-19-00 - Finish pulling tubing out of hole.

Rig up Log-Tech to Run Bond Log

Log Complete - SWAB WELL down to 3558' to Perforate

Go in hole w/ Log TECH-

Perforate from 3836'-3842' w/ 4shots/ft Expandable Gun

Took 2 Runs - 1st Gun Didn't go off

Start 5 1/2" x 2 3/8 PKR in hole by X-Perf Services 1445 hrs

Set PKR @ 3819'

Go IN hole w/ SWAW - Fluid @ 3075'

1st Pull - 750' Fluid Lots of GAS App. cut 400il - 60% wtr

2nd Pull - 125' - 50% O.I - 50% wtr

1/2 Hr Test - 526' Fluid - 50% O.I - 50% wtr - lots of mud

Shutdown for Nite 1800 hrs.

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Gaylen Geyer #2 completion

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9-20-06 - Fluid 1200' from Surface - Gas to Surface -

1<sup>st</sup> Pull - 400' - 750' O.I - 150' WTR -

2<sup>nd</sup> Pull - 1000' - All WTR

3<sup>rd</sup> Pull - 900' - 90% WTR - 10% O.I on Bottom - Lots of Gas

4<sup>th</sup> pull - 125' - Fluid - 50% O.I - 50% WTR - Lots of Gas

1/2 HR TEST - 420' Fluid - 34% O.I - 66% WTR

SWAB Down - 9.6 BBLs - 34% O.I - 66% WTR

1/2 TEST - 420' Fluid - 33% O.I - 67% WTR

Release PKE -

Run 1/2 Tubing to 3852' to Spot Acid

Run SWAB - ok Fluid level - Spot 2 1/2 BBL 15% MUD Acid

by LK Acid. - LET ACID FALL

Pull 1/2 & Reset PKE @ 3819'

Finish Acid 400gal Total <sup>Including</sup> ~~Excluding~~ Spot

LOAD Hole - Psi to 400\*psi - Slow bleed

Repsi Several Time Same Results - Slow Bleed.

Increase Psi to 500psi - Slow bleed -

3/4 BBL Acid IN - START FEEDING - 1/2 BPM 250 psi.

Kept @ Same Rate

Acid IN - TOTAL LOAD - 24.5 BBL

ISIP - 250 psi -

On Slight Vacuum - 15 min.

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GALEN Geysir #2 Completion pg 4

9-20-06 Cont.

Hook to SWAB -

SWAB Down to SEAT Nipple = 44.25 BBL - 40% Oil

1 Hour test - 1430 HRS - 3'9"

Put 3<sup>RD</sup> Pull - 42% Oil - 58% wtr.

Fluid Level STAYING @ 3000'

5<sup>3/4</sup> - 2" Cut 6 Pull = 35% Oil - 3'9" - 4'6" = 13.36 BBL

1555 HRS - 1700 HRS

4<sup>3/4</sup> - 1<sup>7/8</sup>" = 39% Oil 3<sup>RD</sup> Pull

4'6" - 5-2" = 13.36 BBLs" 6<sup>th</sup> Pull 36% Oil

Open Bypass PCK to Flush

Reset PCK -

SWAB Down -

Shut down for site

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GALEN Geyer #2 - Completion

F95

9-21-06

OK fluid level - 1200' from Surface - 2618' fluid in hole -

600' O.I - 400' Wte 1st Pull - Gas to Surface.

MADE 3 Runs - 20 - 25% O.I -

TIE Heat Waves Acids onto 2 3/8" tubing -

Retreat w/ 1500 gal 15% NE Acid.

LOAD hole -

ACID ON Bottom - 1 BPM - 300 psi

Psi Slowly Rising to 350 psi 1 BPM

BROKE BACK to 250 psi - Slowly falling to

160 psi -

Psi Slowly Rising back to 220 psi

ACID IN -

START DISP

Pumped - 25 BBL Disp - 10 BBL OVER

FINAL PSI - 250.

ON VACUUM Slight - 15 min.

TOTAL LOAD - 36 + 25 = 51 BBL

START SWAB -

SWAB OFF ON DUE TO RAIN SHOWERS

AND BAD SAND LINE

RECOVERED - 103 BBLs -

OIL CUT - 11% - 14%.

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Galen Geyer #2 Completion pg 6

9-21-06-

SAND LINE STARTED COMING APART -  
SHUT DOWN - DUE TO BAD SAND LINE.

9-22-06

Rig Repair SAND LINE - DRAIN WTR OFF TANK -  
START SWAB - 1020 AM - 1ST Pull Fluid @ 1400'  
400' OIL - 600' WTR.

1ST HOUR TEST -  $\boxed{21.71 \text{ BBL}}$  - 4% OIL

2ND HOUR TEST - 3RD Pull OIL Cut  $\boxed{12.5\% \text{ OIL}}$  - 2ND OIL Cut  $\boxed{15\% \text{ OIL}}$

TOTAL FLUID  $\boxed{14.00 \text{ BBL}}$  | 5'9"

3RD HOUR TEST - 3RD Pull  $\boxed{14\% \text{ OIL}}$

6th Pull 15% - 3RD HOUR 6'8 1/2  $\boxed{13.3 \text{ BBL Fluid}}$

4th HOUR TEST -  $\boxed{21.77 \text{ BBLs}}$  - 7'9 1/2 3RD Pull  $\boxed{17\% \text{ OIL}}$  6th  $\boxed{17\% \text{ OIL}}$

5th HOUR TEST - 3RD Pull - 17% -  $\boxed{6th \text{ Pull } 18\% \text{ OIL}}$

20.04 BBL

Consistently taking fluid @ 2700'

Shut down - 1700 HRS

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GALEN Geyer #2 Completion 19<sup>th</sup>

9.25.06 - Monday

OK Fluid Level - 1<sup>st</sup> Pull - 1400' From Surface -  
350' Oil 600' WTR.

DRAIN WTR off SWAB TANK -

BEGIN 4 HR TEST - 0910 - 3'1 - 4'2 = 1<sup>st</sup> Hour = 21.71 BBLs

3<sup>RD</sup> Pull Cut - 6% Oil - 94% WTR - 6<sup>th</sup> Pull - 5.9% Oil - 94.1% WTR

2<sup>ND</sup> Hour Test - 5'3 42" = 21.71 BBL

3<sup>RD</sup> Pull 10.6% Oil - 89.4% WTR - 6<sup>th</sup> Pull - 11.8% Oil - 88.2% WTR

3<sup>RD</sup> Hour Test - 3<sup>RD</sup> Pull 14% Oil - 86% WTR - 6<sup>th</sup> Pull 14% Oil - 86% WTR

5'3 - 6-3 - 20 BBLs - Pulling from 2700' Down

1<sup>st</sup> Hour 6-3 - 7'3 - 20 BBL Fluid

SWAB DOWN TO 2750'

Oil Cut - 14% 3<sup>RD</sup> Pull - Oil Cut 6<sup>th</sup> Pull 15%

Finish 1415 - Put on New SAND LINE -

HEAT WAVES Hot Oil Hook to 2<sup>3/8</sup>" tubing to pump WATER

Shut materials to Perfs.

Pump 4 BBL 2% KCL

10 1/2 BBL GEL

4 BBL 2% KCL

8 BBL CC-30 ACTIVATOR

Displace to Perfs 2% KCL - Psi 0 1/2 BPM.

Close IN. - Overnite.

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Baylen Geyer #2 Completed pg 8

9-26-06 - Tuesday

Release 5 1/2" PKR - Pull PKR AND Tubing out of hole -

Tubing out - Rig up to Run Tubing for Production.

Run tubing 2 3/8" AS follows - Mud Anchor - 16' long - Slotted  
on top - SEAT Nipple 1.10" - 121 joints of 2 3/8" tubing.

LAND Bottom of tubing @ 3924.63 - SEAT Nipple @  
3907.53.

Rig up to Run 3/4" Rods AND Pump - Pump 2 x 1 1/2 x 10

Base Percision 222E10 - w/ 2' Pony - Run 155 3/4" Rods

8' Pony - 6' Pony - (2EA) - 4' Ponies AND 16' Polish Rod AND  
Liner.

SEAT Pump - Long stroke to insure pump working AND  
Every thing OK.

Hook up Well Connections -

Job Complete: 1430 Hours -

Express Left on location

2 EA - 2 3/8" tubing

1 EA - 3/4" Rods - BAD THREADS.

Respectively

- Terry O. Garrison -

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