



# RUPE OIL COMPANY, INC.

P.O. BOX 2273 · 434 OHIO, WICHITA, KANSAS 67201 · (316)262-3748

DALE HILLMAN #1 - SE SW NE of Section 18-11S-24W, Trego County, Kansas

Drilling Contractor: Warrior Drilling, Inc.  
Wichita, Kansas

Geologist: Martha Tetrick Kopper  
Wichita, Kansas

May 30, 1980 - Filed 'Intent to Drill' with State Corporation Commission.

June 7, 1980 - Laughlin Simmons & Co. ran 'elevation'. ELEVATION: 2415' Ground

June 10, 1980 - Moved in Rotary Tools, June 9th. 2420' Kelly Bushing

Spudded at 3:45 p.m. - set 8 5/8" 28# Surface Casing at 253', cemented with 150 sacks Common Cement, 3% Calcium Chloride and 2% Gel. Plug was down at 8:45 p.m., June 9th.

Drilling at 550' at 7:00 a.m. today.

June 11, 1980 - Drilling at 2370' at 7:00 a.m. today. Top of ANHYDRITE 2018' or +402'  
Base of ANHYDRITE 2064' or +356'

June 12, 1980 - Drilling at 2925' at 7:00 a.m. today.

June 13, 1980 - Drilling at 3494' at 7:00 a.m. today. Geologist is on location.

June 14, 1980 - Took DRILL STEM TEST #1 from 3787' - 3822'.

Tool open 45 minutes; shut in 30 minutes; open 30 minutes; shut in 30 minutes. Had weak blow. Recovered 40' Oil Speck Drilling Mud.

Initial Shut In Pressure 599#, Initial Flow Pressure 43# and 43#, Final Shut In Pressure 588#, Final Flow Pressure 54# and 54#.

June 15, 1980 - Took DRILL STEM TEST #2 from 3896' - 3940'.

Tool open 30 minutes; shut in 30 minutes; open 12 minutes; open 30 minutes. Very weak blow. Died on 2nd opening. Recovered 10' Mud.

Initial Shut In Pressure 349#, Initial Flow Pressure 43# and 43#.

Final Shut In Pressure 426#, Final Flow Pressure 43# and 54#.

June 16, 1980 - Took DRILL STEM TEST #3 from 3944' to 70'.

Tool open 30 minutes; shut in 45 minutes; open 60 minutes; shut in 60 minutes. Fair blow. Recovered 114' gas in pipe. Total fluid 314'. (Breakdown 5' 'free' oil, 5' Mud Cut Oil/slightly Gas Cut, 10' Slightly Oil Gas Cut Mud, 52' Muddy Cut Gassy Water, 62' Gas Cut Water, 180' Salt Water.

Initial Shut In Pressure 1115#, Initial Flow Pressure 54# - 98#.

Final Shut In Pressure 1083#, Final Flow Pressure 120# and 174#.

TOPEKA 3505' or -1085'

HEEBNER 3726' or -1306'

LANSING 3763' or -1343'

June 17, 1980 - Took DRILL STEM TEST #4 from 3965' - 4011'.

Tool open 30 minutes; shut in 45 minutes; open 60 minutes; shut in 60 minutes. Fair blow. Recovered 278' Salt Water.

Initial Shut In Pressure 825#, Initial Flow Pressure 43# and 65#.

Final Shut In Pressure 750#, Final Flow Pressure 98# and 141#.

BASE of KANSAS CITY 4010' or -1590'

Rotary Total Depth 4011'.

Logging.

Well 'dry and abandon' - plugging. Commenced plugging the Well at 7:15 p.m. Plugged with 60 sacks cement at 900'; 30 sacks at 240'; 10 sacks at 40' and

Done #1 =  
NE/4  
Challenged sec 8  
3700'

#1274 - DALE HILLMAN #1 - SE SW NE of Section 18-11S-24W , Trego County, Kansas

Drilling Contractor : WARRIOR DRILLING, INC. (316-262-3791)  
905 Century Plaza (Dick Hoover)  
Wichita, Kansas 67202

Help - cement  
RIG #1  
#316-792-1106 Reg. Greater  
Greenfield or Hays Area  
Marion Burris, Hoisington  
#316-653-2878

Geologist: Martha Tetrick Kopper 686-5079 Res.  
(The Wheel, Wakeeney, Ks. #913-743-2118  
Room #38

Mud: DAVIS Cement: HALLIBURTON Gas Detector: NONE INVESTORS

5/21/80 Ordered 'Abstracts'

Don Mossey  
Terry Scanlon  
(263-5215)  
Chief Drlg. - 1/81

5/30/80 Mailed 'Intent to Drill' to State Corporation Commission today.  
Called E. J. Deines/will complete abstracting over week end himself/  
and have them by 1st of next week/if any problems with title will call us.  
Clement contacted Everett Coleman re 'staking location'.

G.N. Rupe

6/2/80 Clement called Laughlin-Simmons re 'elevation'  
Drlg Contractor to move in Wednesday (6/4/80)

6/5/80 Clement advised Drlg. Contractor will move in Monday 6/9/80

6/7/80 Laughlin Simmons & Co.

ELEVATION: 2415' Gr.  
2420' K.B.

6/10/80 Warrior called moved in yesterday/spudded at 3:45 p.m.  
Set (6 its.) of 8 5/8" 28# at 253', cemented w/ 150 sacks common,  
3% Calcium Chloride and 2% Gel. Plug was down at  
8:45 p.m. on 6/9/80. Drlg at 550' at 7:00 a.m. today.

(Rig = +5' for Kelly Bushing) Top ANHYDRITE 2018' or +402'  
Base " 2064' or +356'

6/11/80 Marylyn/Warrior called drlg at 2370' at 7:00 a.m.

6/12/80 Marylyn/Warrior called drlg at 2925' at 7:00 a.m.

6/13/80 Marylyn/Warrior called drlg at 3494' at 7:00 a.m.

6/16/80 8:30 a.m. /Clement gave

TOPEKA 3505' or -1085'  
(2' low to Billinger Well)

6/14 - DST #1 3787 - 3822' 45-30-30-30. Weak blow.  
Recovered 40' Oil Speck Drilling Mud.

HEEBNER 3726' or -1306'  
(flat with Billinger)

ISIP 599# IF 43# & 43#, FSIP 588# FF 54# - 54#.  
118° Temperature

LANSING 3763' or -1343'  
(3' low)

6/15 - DST #2 3896' - 3940' 30-30-12-30. Very weak blow.  
Died on 2nd opening. Recovered 10' Mud. ISIP 349# IF 43# - 43#.

FSIP 426# FF 43 - 54#.  
118° Temperature.

11:30 a.m. Martha called in giving following info

DST #3 3944' - 70' 30-45-60-60. Fair blow. Recovered 114' gas in pipe,  
total fluid 314' - 5' free oil, 5' mud cut oil slightly gas cut, 10' slightly  
oil gas cut, 52' muddy cut gassy water, 62' gas cut water, 180' salt water.

6/17/80 8:15 a.m. Clement/  
ISIP 1115# FSIP 1083# IF 54# - 98# FF 120-174#. 118° Temperature

DST #4 3965' - 4011' 30-45-60-60 Fair blow. Recovered 278' Salt Water

ISIP 825# IF 43# & 65# FF 98# - 141# FSIP 750#. Temp. 90°

6/18/80 RTD 4011'. Preparing to Log. BASE of K. C. 4010' or -1590'  
Commenced plugging at 7:15 p.m. on 6/17 - 60 sacks @ 900'; 30 sacks @ 240';  
10 sacks @ 40', 5 sacks in the 'rathole' - completed at 8:15 p.m. 6/17/80