

PT
State Geology Survey AFFIDAVIT AND COMPLETION FORM
WICHITA BRANCH

ACQ-1

1-11-24W

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

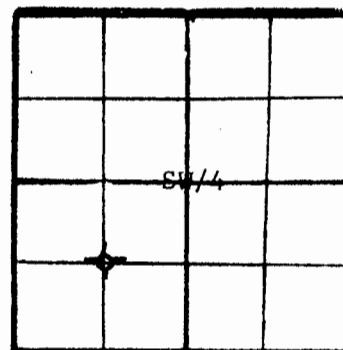
OPERATOR John O. Farmer, Inc. API NO. 15-195-20,905
 ADDRESS P.O. Box 352 COUNTY Trego
Russell, KS 67665 FIELD Wildcat
 **CONTACT PERSON Margaret A. Schulte LEASE Walker
 PHONE (913) 483-3144

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION C SW SW
660 Ft. from the south Line and
660 Ft. from the west Line of
the SW/4 SEC. 1 TWP. 11S RGE. 24W

DRILLING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352
Russell, KS 67665

PLUGGING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352, Russell, KS 67665

TOTAL DEPTH 3900' PBTD _____
 SPUD DATE 11-16-81 DATE COMPLETED 11-23-81
 ELEV: GR 2288' DF 2291' KB 2293'



WELL PLAT
 (Quarter)
~~XXXX~~
 Section -
 Please indicate.

KCC _____
 KGS
 MISC. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WTA)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	218'	Common	165	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID FRACTURE SHOT GELMENT COURSE RECORD

96720 1-11-24W

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe Top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay Sand	0	50		<u>Sample Tops</u>
Blue Shale	50	218		
Shale & Sand	218	720	Anhydrite	(+395) 1898
Sand & Shale	720	1430	Heebner	(-1328) 3621
Sand	1430	1649	Toronto	(-1349) 3642
Red Bed	1649	1898	Lansing	(-1363) 3656
Anhydrite	1898	1941	B/KC	(-1604) 3897
Shale & Shell	1941	2110	T.D.	(-1607) 3900
Shale & Lime	2110	2360		
Lime & Shale	2360	2535		
Shale & Lime	2535	2880		
Lime & Shale	2880	3035		
Shale & Lime	3035	3290		
Lime & Shale	3290	3470		
Shale & Lime	3470	3680		
Lime	3680	3900		

DST #1 3810-50
 Tool open 60-60-60-60 - weak blow
 Rec: 118' gas
 66' gas & oil cut mud
 FP: 67-87
 BHP: 135-135

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

John O. Farmer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR John O. Farmer, Inc.