

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-195-21,522

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Trego

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION _____
PHONE 316-262-3791

PURCHASER N/A LEASE BERG

ADDRESS N/A WELL NO. #1

WELL LOCATION W/2 E/2 SE/4

DRILLING Warrior Drilling Co., Rig #1 1320ft. from south Line and

CONTRACTOR 905 Century Plaza 990ft. from east Line of

ADDRESS Wichita, Ks. 67202 the sec(ctr.) SEC 6 TWP 11S RGE 24 (W). (X)

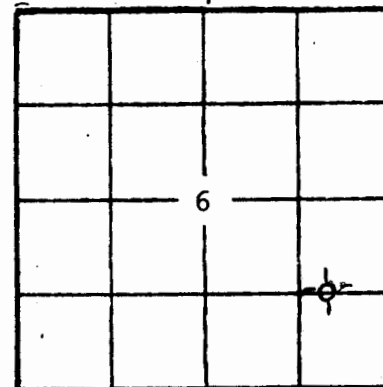
PLUGGING Warrior Drilling Co., Rig #1

CONTRACTOR 905 Century Plaza

ADDRESS Wichita, Ks. 67202

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 3960' PBTD _____

SPUD DATE 5-24-84 DATE COMPLETED 6-01-84

ELEV: GR 2365 DF 2367 KB 2370

DRILLED WITH ~~(GAL)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 296' 7 fts. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other D & A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F.W. Shelton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.W. Shelton, Jr.

OPERATOR Chief Drilling Co., Inc. LEASE Berg #1 SEC. 6 TWP. 11S RGE. 24W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3683-3714 Toronto 30-30-30-30 wk. blow died in 30 min., Rec. 20' M, IBHP: 1230#, FBHP: 1200#, FFP: 70-70			FORMATION TOPS:	
DST #2 3735-3755 35' zone wk. blow died in 23 min. 30-30-30-30 rec. 26' M, IBHP: 1250#, FBHP: 1250#, IFP: 60#, FFP: 70#			Anhydrite	1993 + 377
DST #3 3776-3810 70 & 90 zone, 30-30-30-30 strong blow rec. 2500' MSW, IBHP: 1290#, FBHP: 1290#, IFP: 850#, FFP: 1200#			Base Anhydr	2033 + 337
DST #4 3843-3863 Lans. 140 30-30-30-30 strong blow rec. 2050' MSW, IBHP: 1375#, FBHP: 1350#, IFP: 890 FFP: 1240			Heebner	3676 - 1306
DST #5 3865-3885 Lans. 160 zone 30-30-75-30 strong blow, rec. 62' O & WCM (20% G, 7% O, 3% W, 70% M) 62' O & GCWM (40% G, 7% O, 11% W, 42% M) 434' MW, IBHP: 730#, FBHP: 700#, IFP: 135 FFP: 275			Lansing	3716 - 1346
DST #6 3893-3905 Lans. 180 zone 30-30-30-30 strong blow in 3 min., Rec. 1020' MSW, IBHP: 695# FBHP: 695#, IFP: 340#, FFP: 500#			Muncie Cr.	3838 - 1468
DST #7 3908-3925 Lans. 200' zone 30-30-60-45 wk. blow bldg. to fair, Rec. 50' watery mud, w/few oil spots, IBHP: 800#, FBHP: 600# FP: 80-80			Stark	3908 - 1538
Plugged w/195 sx. 50-50 posmix, 6% gel, 3% c.c. 1st plug @ 2010' w/25 sx. 2nd plug @ 1050' w/100 sx., plus 1 sx. flow sela, 50 sx. @ 300', solid bridge @ 40' w/10 sx. 10 sx. in RH. Plug down 8:00 p.m. Marion Schmidt, State Plugger			Hush Puckney	3926 - 556
			BKC	3949 - 1579
			RTD	3960 - 1590
WELL LOG				
			Sand	0 330
			Sand & Shale	330 1100
			Shale	1100 1993
			Anhydrite	1993 2033
			Shale	2033 455
			Shale & Lime	3455 670
			Lime & Shale	3670 3843
			Lime	3843 3960
			RTD	3960

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	299'	gr. 60-40	200 sk.	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Recker set at			