

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

6-11-24W

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-195-21,345

ADDRESS 300 Sutton Place COUNTY Trego

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION IKC

PHONE 316-265-3351

PURCHASER Mobil Oil Corporation LEASE Berg

ADDRESS P O Box 900 WELL NO. 1-6

Dallas, Texas 75221 WELL LOCATION 150' N of C SW/4 SE/4

DRILLING Red Tiger Drilling Company 810 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 1720 KSB Building the SE (Qtr.) SEC 6 TWP 11SRGE24W(W).

Wichita, Kansas 67202

MAR 15 1984

PLUGGING - - - - - WELL PLAT (Office Use Only)

CONTRACTOR - - - - -

ADDRESS - - - - -

CONFIDENTIAL State Geological Survey WICHITA BRANCH

TOTAL DEPTH 3,985' PBTD 3970

SPUD DATE 10/14/83 DATE COMPLETED 10/23/83

ELEV: GR 2,371' DF - - - - - KB 2,376'

DRILLED WITH (CABLE) (ROTARY) (N/A) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - - - -

RELEASED MAR 1 1985 FROM CONFIDENTIAL

Amount of surface pipe set and cemented 318.55' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Form with fields: Date of first production 2/10/84, Producing method Pumping, Gravity 30, Estimated Production -I.P. 10 bbls, Gas None MCF, Water % 90 bbls, Gas-oil ratio - - - CFPB, Disposition of gas (vented, used on lease or sold), Perforations 3902-3924

SIDE TWO

OPERATOR Gear Petroleum Company, Inc. LEASE Berg

96768 ACO-1 WELL HISTORY
SEC. 6 TWP. 11S RGE 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1991
X Check if samples sent to Geological Survey			Heebner	3681
			Toronto	3702
			LKC	3721
Surface Soil, Sand & Rock	0	100		
Shale	100	740		
Shale & Sand	740	1165		
Sand	1165	1265		
Sand & Shale	1265	1495		
Shale	1495	1541		
Sand	1541	1752		
Shale	1752	1993		
Anhydrite	1993	2035		
Shale	2035	2320		
Shale & Lime Streaks	2320	2879		
Shale & Lime	2879	3565		
Lime & Shale	3565	3715		
Lime	3715	3985		
RTD		3985		
DST #1, Times 30/30/30/60, 360' oil 664' SMCWO, 60' OCW, 60' SOCW, Flow P 115/370-434/498, BHP 1061/1061	3685	3715		
DST #2, Times 30/60/45/90, 2070' W, Flow P initial not recorded, final 575/1061, SIP 1265/1227	3737	3758		
DST #3, Times 30/30/30/30, 130' WM, Flow P 51/63-76/89, SIP 1443/1311	3782	3803		
DST #4, Times 30/30/30/30, 1680' W, Flow P 84/562-601/831, SIP 1354/1354	3850	3870		
DST #5, Times 30/30/45/90, 480' WFO 240' MCO, 30' OCWM, 120' W, Flow P 76/191-230/345, SIP 1188/1137	3870	3888		
DST #6, Times 30/60/45/90, 180' FMWO 60' GMCWO, 20' GOCWM, Flow P 51/89-115/140, SIP 959/959	3906	3928		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325.90'	Common	225	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,980'	Common	150	10% Salt, 5 sx Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	Jet	3946-49, 3920-24
TUBING RECORD			3	Jet	3902-00, 3882-84
Size	Setting depth	Packer set at			
2 3/8	3950	None	3	Jet	3702-06