

State Geological Survey
WICHITA BRANCH

6-18-82
8-11-82
WELL HISTORICAL
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

CONFIDENTIAL

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

AUG 31 1982

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6-30-83

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,011

ADDRESS P.O. Box 2273 COUNTY Trego

Wichita, KS 67201 FIELD Tidball East

** CONTACT PERSON Bill Clement PROD. FORMATION Lansing/Ks. City
PHONE 262-3748

PURCHASER Mobil Oil Corp. LEASE Garrett

ADDRESS Box 900 WELL NO. 2

Dallas, Texas 75221 WELL LOCATION SW-NW-NW

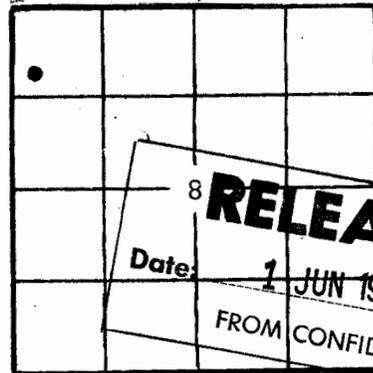
DRILLING Contractor Kandrilco Ltd. 990 Ft. from North Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1, suite 207 330 Ft. from West Line of

Wichita, KS 67208 the NW (Qtr.) SEC 8 TWP 11 RGE 24W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3940' RTD PBTD

SPUD DATE 6-10-82 DATE COMPLETED 6-18-82

ELEV: GR 2319' DF KB 2327'

DRILLED WITH ~~(CANK)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? NO

RELEASED
Date: 1 JUN 1983
FROM CONFIDENTIAL

AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
12 bbls 15% MCA		3842-44'
Date of first production 7-31-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls	Gas ----- MCF
	Water % 80	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3822-23, 3842-44

96805

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, INCREASE Garrett #2 SEC. 8 TWP. 11 RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 30-45-30-90	3680	3725	Anhydrite	1937 (-1390)
ISIP 1306#; IFP 20-399#; FSIP 1306#; FFP 419-676#. Recovery 372' GOCMW, 434' GOCW, and 558' GW.			B/Anhy	1977 (-1350)
			Topeka	3406 (-1079)
			Heebner	3623 (-1296)
			Lansing	3661 (-1334)
DST#2 30-45-30-90	3793	3860	B/KC	3894 (-15)
ISIP 1316#; IFP 352-1073#; FSIP 1316#; FFP 1083-1248#. Recovered 2778' GOCMW.			RTD	3938 (-1611)
DST#3 30-45-60-90	3846	3885		
ISIP 176#; IFP 30-59#; FSIP 156#; FFP 78-98#. Recovered 196' GOCM. E-log; Welex; Gamma-Guard, Neutron, & Caliper.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	252'	Common	175	2% Gel 3% CaCl
Production	7 7/8"	4 1/2"		3938'	50-50 Pozmix	200	18% Salt 75% CFR2
							1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3842-44'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3871'		2		3842-44'