

**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

**Operator:** license # 6343  
name Yost Oil Operations, Inc.  
address Box 811  
City/State/Zip Russell, KS 67665

**Operator Contact Person** Eric Hoffman  
Phone 913-483-6455

**Contractor:** license # 8241  
name Emphasis Oil Operations

**Wellsite Geologist** Blond Farmer  
Phone (913)-483-6455

**PURCHASER**

**Designate Type of Completion**

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

**OWWO: old well info as follows:**

Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

**Drilling Method:** ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/22/84 8/29/84 8/29/84  
Date Date Reached TD Completion Date

3900  
Total Depth PBDT

nt of Surface Pipe Set and Cemented at 247 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

**API NO.** 15-195-21,570

**County** Trego

NE SW SW Sec 8 Twp 11S Rge 24 East  
(location) West

990 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

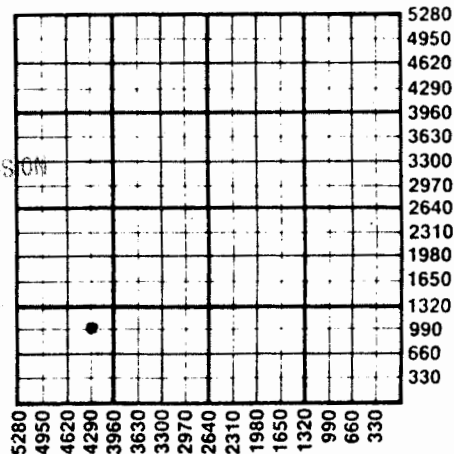
**Lease Name** Montague **Well#** 1

**Field Name** Wildcat

**Producing Formation**

**Elevation: Ground** 2339 KB 2344

**Section Plat**



**\* WATER SUPPLY INFORMATION**

**Source of Water:**

**Division of Water Resources Permit #**

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

☒ Surface Water 4880' Ft North From Southeast Corner and  
(Stream, Pond etc.) 4380 Ft West From Southeast Corner  
Sec 10 Twp 11 Rge 24 East West

☐ Other (explain)  
(purchased from city, R.W.D.#)

**Disposition of Produced Water:** ☐ Disposal  
☐ Repressuring

**Docket #**

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

067 3 1984

Operator Name ...Yost Oil Operations... Lease Name Montague... Well# 1... SEC 8... TWP. 11S... RGE... 24... ☐ We

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☐ Log☒ Sample

Name

Top

Bottom

Anhydrite +388

Base Anhydrite +345

Heebner -1332

Toronto -1357

Lansing K.C. -1372

RTD -1556

DST #1 3735'-3760' 30-45-45-60 25' Anchor

IH 2190

FH 2097

IFP 32 to 57

FFP 81 to 122

ISIP 1241

FSIP 1233

Blow: Good throughout

Recovered: 200' muddy water

DST #2 3830'-3900' 15-15-15-15 70' Anchor

IH 2192

FH 2176

IFP 48 to 48

FFP 48 to 48

ISIP 65

FSIP 57

Blow: 1st open-Weak to none 2nd open-No blow

Recovered: 10' Mud

## CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	20	247'	60/40 poz	145	3% c.c.a. 2% ge
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

8-11-24W<sup>81</sup>

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, KS 67665

DRILLERS LOG

OPERATOR: Yost Oil Operations, Inc.  
Box 811  
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: Montague WELL: #1

LOCATION: NE SW SW  
Section 8-11S-24W  
Trego County, KS

ROTARY TOTAL DEPTH: 3900'

ELEVATION: 2339' Gr.

COMMENCED: 8/22/84

COMPLETED: 8/29/84

CASING: 8-5/8" @ 247' w/145 sks cement

STATUS: Dry Hole

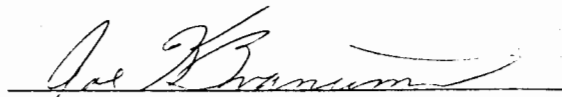
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top soil & Sand	40'	Shale & Lime	3676'
Sand & Shale	1956'	Shale	3705'
Anhydrite	1999'	Shale & Lime (R.T.D.)	3900'
Shale	3387'		

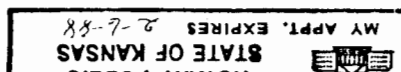
STATE OF KANSAS )  
) ss:  
COUNTY OF RUSSELL)


Joe K. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Joe K. Branum

Subscribed and sworn to before me this 31st day of August, 1984.

My Commission Expires: February 6, 1988.



  
Glenda R. Tiffin, Notary Public