

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Building
Denver, CO 80202
City/State/Zip

Operator Contact Person David E. Park, Jr.
Phone 303-572-3821

Contractor: license # 6033
name Murfin Drilling Company

Geologist James Reeves
Phone 913-475-3325

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-31-84 9-6-84 --
Spud Date Date Reached TD Completion Date

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217' feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 195-21,559

County Trego

NW SE SE Sec 13 Twp 11S Rge 24W ☐ East ☐ West
(location)

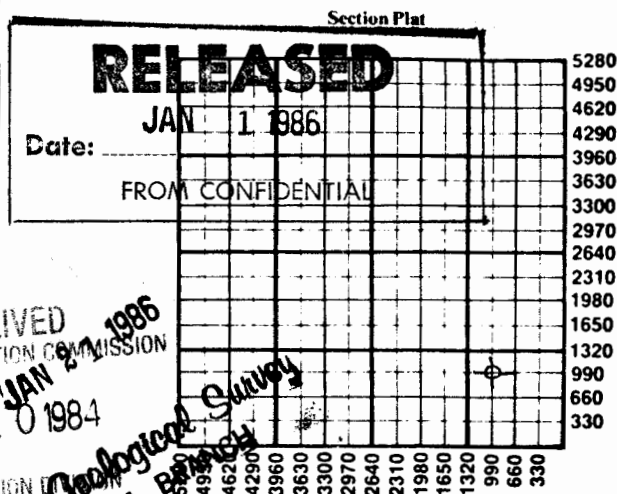
990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Walker Well# 13-16-2

Field Name --

Producing Formation

Elevation: Ground 2387 KB 2392



CONSERVATION DIVISION
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.). Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Oxford Exploration Lease Name Walker Well# 13-16-2 13 SEC 11S TWP. 24W RGE. ☐ E ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

DST 1: 3787-3810

15-30-30-60

Initial blow, weak, 1/4" Final blow died in 15 min.

Rec. 10' M. SIP 1291-1312, FP 52-52/52-52

HP 2020-2010.

DST 23918-3960

15-30-45-90

Initial blow built to 5". Final blow steady 4"

Rec. 70' OGCM (65% M, 20% O, 15% G). 60' OGCM
(45% M, 30% O, 25% G), SIP 200-177, FP 142-130/
142-154, HP 2153-2153.

Anhydrite	1987	
B/Anhydrite	2031	
Topeka	3504	
Heebner	3730	
Toronto	3750	
LKC	3764	
BKC	3999	
Marmaton	4052	
Pawnee	4128	
Cherokee	4185	

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4"	8 5/8"	10.5#	217'	common	155	2% gel, 3% cc.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

WELL LOG ^A

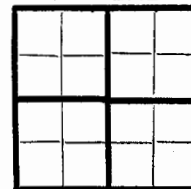
COMPANY Oxford Exploration Company
 1550 Denver Club Bldg.
 Denver, CO 80202
 FARM WALKER NO. 13-16-2

SEC. 13 T. 11S R. 24W
 LOC. NW SE SE

RIG. NO. 15
 TOTAL DEPTH 4235'
 COMM. 8-30-84 COMP. 9-5-84

COUNTY Trego KANSAS

CONTRACTOR Mrufin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202



CASING
 20 10
 15 8 5/8" csg set @ 217' w/155 sx Common,
 12 6 2% gel, 3% cc
 13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil & Sand	217'
Shale & Sand	1509'
Sand	1735'
Shale	1987'
Anhydrite	2030'
Shale	3645'
Shale & Lime (RTD)	4235'

RECEIVED
 STATE CORPORATION COMMISSION

NOV 10 1984

Kansas