

WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — Trego County — 195-20,379 Number

S. 16 T. 11s R. 24 ^W_W
 Loc. C S/2 SW/4 SW/4
 County Trego

Operator
A. Scott Ritchie

Address
Suite 950, 125 North Market, Wichita, Ks. 67202

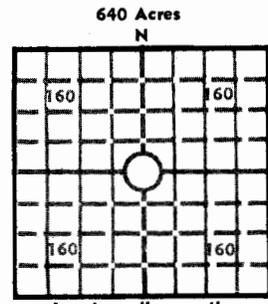
Well No. #1 Lease Name Garrett

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Murfin Drilling Company Geologist George A. McCaleb

Spud Date 8-25-76 Total Depth 4040' P.B.T.D.

Date Completed 9-1-76 Oil Purchaser none



Elev.: Gr. 2449'
 DF _____ KB 2454'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	177'	comm quickset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. Scott Ritchie		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Garrett	dry hole
S <u>16</u> T <u>11</u> SR <u>24</u> ^W		

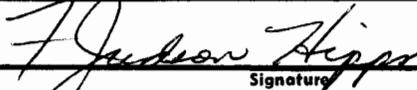
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3958'-3992' Rec 90' mud with spots of oil. IEP 45-51#/30" FFP 68-68#/60" IBHP 114#/45" FBHP 91#/45"				
			SAMPLE TOPS	
			Driller's Anh	2047' (+ 407)
			Drillers B/Anh	2090' (+ 364)
			Heebner	3769' (-1315)
			Toronto	3791' (-1337)
			Lansing	3804' (-1350)
			B/KC	4035' (-1581)
			RTD	4040' (-1586)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature F. Judson Hipps for A. Scott Ritchie Title 9-21-77 Date
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