19-11-24W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE ★ Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8725 EXPIRATION DATE 8406

OPERATOR Xplor Energy API NO. 15 - 195 - 21,254

ADDRESS 1630 Welton - Suite 240 COUNTY Trego

Denver, Colorado 80202 FIELD ____

** CONTACT PERSON ____ PROD. FORMATION ____

PHONE ____

PURCHASER Getty LEASE Scanlon

ADDRESS Tulsa, Oklahoma WELL NO. #2-19

WELL LOCATION NE NW NE

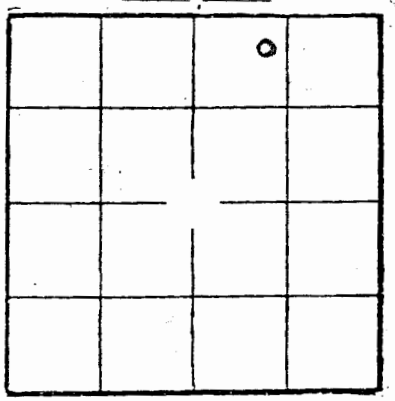
DRILLING CONTRACTOR Big Springs Drilling, Inc. 330 Ft. from North Line and

ADDRESS P. O. Box 8287 - Munger Station 1650 Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 19 TWP 11S RGE 24W (W).

PLUGGING CONTRACTOR ADDRESS ____

WELL PLAT



(Office Use Only)

KCC ✓

KGS ____

SWD/REP ____

PLG. ____

TOTAL DEPTH 4190' PBTD ____

SPUD DATE 7-15-83 DATE COMPLETED 7-25-83

ELEV: GR 2420' DF ____ KB 2425'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 247' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

OCT 3 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

John Duris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Xplor Energy Corporation LEASE Scanlon SEC. 19 TWP. 11S RGE. 24W 97133

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2-19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLERS LOG				
Shale & Shells	0	1535'		
Shale	1535'	1568'		
Sand	1568'	1772'		
Shale	1772'	2024'		
Anhydrite	2024'	2067'		
Shale	2067'	2375'		
Shale & Shells	2375'	2975'		
Shale & Lime	2975'	3400'		
Lime	3400'	4190'		
RTD	4190'			
See attached consulting geologist log				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gals Dowell SR acid	3918'-3922'
1500 gals Non-emulsion acid 15% HCl	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-17-83	Pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	MCF	% 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3918-3922

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175 SX	2% gel 3% ccl
Prod. casing	7 7/8"	4½"		4050	"	150 SX	" "

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4038	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		3918'-3922'