

Mid

717A

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 195-22116
County Trego
NE SW SE Sec. 23 Twp. 11S Rge. 24 E

Operator: License # 6889

Name: Oxford Exploration Company

Address PO Box 37390

City/State/Zip Denver, CO 80237

Purchaser: _____

Operator Contact Person: David E. Park, Jr.

Phone (303) 741-2888

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Roger Welty

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/9/92 11/14/92 11/15/92
Spud Date Date Reached TD Completion Date

1040 Feet from SW (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Schaus Well # 23-15-1

Field Name Littlechild

Producing Formation _____

Elevation: Ground 2449' KS 2454'

Total Depth 4072' PSTD 4072'

Amount of Surface Pipe Set and Cemented at 278 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 12-28-92
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 2500 bbls

Dewatering method used evaporate until dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Barry R Gager

Title Geologist Date 12/21/92

Subscribed and sworn to before me this 21st day of December, 1992.

Notary Public Jennifer R Earl

Date Commission Expires 12-2-95

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

DEC 28 1992
Form ACQ-1 (7-91)

Wichita, Kansas

98092

SIDE TWO

Operator Name Oxford Exploration Company Lease Name Schaus Well # 23-15-1

Sec. 23 Twp. 11S Rge. 24 East West County Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:
Radiation-Guard

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Anhydrite	2046 (+408)	2086 (+368)
Topeka	3543 (-1089)				
Heebner	3767 (-1313)				
Toronto	3791 (-1334)				
Lansing	3804 (-1350)				
LKC "I"	3966 (-1512)				
LKC "J"	3983 (-1529)				
Kansas City		4041 (-1587)			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		278'	60/40	180	2%Gel, 3%CC
				Basket @ 90'	60/40	35	3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

COPY

OXFORD EXPLORATION COMPANY

DRILLING REPORT

WELL: SCHAUS 23-15-1
LOCATION: 50'N of NE SW SE 23-11S-24W
COUNTY: TREGO STATE: KS
ELEVATION: GR 2449' KB 2454'
CONTRACTOR: MURFIN
GEOLOGIST: ROGER WELTY PHONE:
ESTIMATED TD 4075'
PER SPECT LITTLECHILD
REFERENCE WELL: STRUSS #23-144
RIG PHONE #

CONTACT:
RGB COMPANY
PETRORO CORP
RIG# 20TOOLPUSHER:
TOOLPUSHER PHONE:

Table with 2 columns: REPORT DATE and DESCRIPTION. Rows include drilling dates from 11/10 to 11/16 with detailed descriptions of operations, depths, and sample results.

DEC 7 1992