

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

CONFIDENTIAL

SIDE ONE

23-11-24W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-195-21,284

ADDRESS 1550 Denver Club Building COUNTY Trego  
Denver, CO 80202 FIELD Littlechild

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION  
PHONE (303) 572-3821

PURCHASER LEASE Struss

ADDRESS WELL NO. 23-13-4

WELL LOCATION SE SW SW

DRILLING Murfin Drilling Company 990 Ft. from South Line and

CONTRACTOR 250 North Water, #300 990 Ft. from West Line of

ADDRESS Wichita KS 67202 the SW (Qtr.) SEC 23 TWP 11 S RGE 24

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS 250 North Water, #300

Wichita, KS 67202

TOTAL DEPTH 4050 PBTD

SPUD DATE 8/27/83 DATE COMPLETED 9/2/83

ELEV: GR 2458' DF KB 2463'

DRILLED WITH (CAMBER) (ROTARY) (KICK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr.

State Geological Survey  
WICHITA BRANCH

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP   
PLG.

23'

**RELEASED**

Date: OCT 1 1984

FROM CONFIDENTIAL

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	2048', +413
			Topeka	3543', -1082
			Heebner	3765', -1304
			Toronto	3785', -1324
			Lansing	3804', -1343
			E1	3964', -1503
			E2	3983', -1522
			B/KC	4041', -1580
<p>DST #1: 3826-3866'. (Lansing B Zone) 15-30-45-90. Weak blow throughout. Recovered 140' DM, 125' W &amp; )CM (30% O, 35% W, 35% M) 125' WCCM (40% O, 30% W, 30% M), 125' O SPTD M. HP 2002-1949 FP 202-222/222-264; SIP 1324/1324.</p> <p>DST #2: 3953-3995'. Lansing E1 and E2) 15-30-45-90. Rec. 30' O &amp; GCM, 60' OGCM. HP 2086/2076; SIP 201/264; FP 53-53/74-74.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	205'	60-40 pozmix	225	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at