

CONFIDENTIAL

5-128183 p1

State Geological Survey
WICHITA BRANCH

23-11-24W

KCC
KGS

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30, yearly

OPERATOR Oxford Exploration Company API NO. 15-195-21, 237

ADDRESS 1550 Denver Club Building COUNTY Trego

Denver, CO 80202 FIELD Littlechild

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____
PHONE (303) 572-3821

PURCHASER _____ LEASE Struss

ADDRESS _____ WELL NO. 23-114

DRILLING CONTRACTOR Murfin Drilling Co., 1650 Ft. from South Line and

ADDRESS 617 Union Center 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 23 TWP 11S RGE 24 (K) (W)

PLUGGING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center

Wichita, KS 67202

TOTAL DEPTH 4100' PBTD _____

SPUD DATE 5/23/83 DATE COMPLETED 5/28/83

ELEV: GR 2465' DF _____ KB 2470'

DRILLED WITH ~~(XXXX)~~ ROTARY ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: JUN 1 1984
FROM CONFIDENTIAL

SIDE TWO

98099

OPERATOR ~~Oxford~~ Exploration Company LEASE Struss

ACO-1 WELL HISTORY (E) (W)

SEC. 23 TWP. 11S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 23-114

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>** Will submit this information when available.</p>			<p>Toronto Topeka Heebner Topeka Toronto Lansing</p>	<p>3559' 3788' 3810' 3827'</p>
<p>DST #1 - 3977-4025'; 30-60-30-60. Recovered 10 feet mud. ISIP 220, FSIP 127. IFP 46-46, FFP 58-58.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

(DRL 03/07)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	248'	common	165	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

pl

CONFIDENTIAL
WELL LOG (c)

State Geological Survey
WICHITA BRANCH

COMPANY Oxford Exploration

SEC. 23 T. 11S R. 24W
LOC. SE NE SW

FARM Struse

NO. 23-114

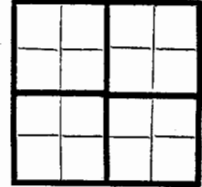
RIG. NO. 8

TOTAL DEPTH 4100

COMM. 5-23-83

COMP. 5-28-83

COUNTY Trego
KANSAS



CONTRACTOR Murfin Drlg. Co.

CASING

20	10
15	8
12	6
13	5

-5/8" @ 248' w/165 sx Common, 2% gel
3% CC

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil	252
Shale & sand	958
Sand	1085
Sand & Shale	1583
Sand	1771
Shale & sand	2035
Shale	2060
Anhydrite	2106
Sand & shale	2270
Shale	2990
Sand & shale	3330
Shale & Lime	RTD 4100

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1983

CONSERVATION DIVISION
Wichita, Kansas