

26-11-24W  
mi

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-84

OPERATOR White & Ellis Drilling, Inc. API NO. 15-195-21,487

ADDRESS 401 E. Douglas - Suite 500 COUNTY Trego

Wichita, Kansas 67202 FIELD Littlechild

\*\* CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Conner

ADDRESS WELL NO. 2

WELL LOCATION SW NW NE

DRILLING White & Ellis Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 401 E. Douglas - Suite 500 the NE (Qtr.) SEC 26 TWP 11 RGE 24 (W).

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3970' PBTD

SPUD DATE 4-26-84 DATE COMPLETED 5-3-84

ELEV: GR 2426' DF KB 2431'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~ ~~Gas~~ ~~Shut-in~~ ~~Gas~~ ~~Dry~~ ~~Riprap~~ ~~Temporarily Abandoned~~ ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Micheal W. Dixon*  
(Name)

Pi

OPERATOR White & Ellis Drlg., Inc. LEASE Conner

SEC. 26 TWP. 11SRGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
	2013		Anhydrite	+ 418
	3736		Heebner	-1305
	3770		Lansing	-1339
	3970		R.T.D.	-1539
<p>DST #1: 3894'-3928' (140' zone), 15-15-15-15, Rec. 3' M, IFP 44-44, FFP 44-44 ISIP 55, FSIP 55</p> <p>DST #2: 3923'-42', 30-45-40-40, Rec. 15' SOCM, IFP 44-44, FFP 44-44, ISIP 55, FSIP 44</p> <p>DST #3: 3923'-70', 30-30-30-30, Rec. 5' M, IFP 44-44, FFP 44-44, ISIP 66, FSIP 55</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		261'	Top - Class A Btm - Class A	30 125	3% CC

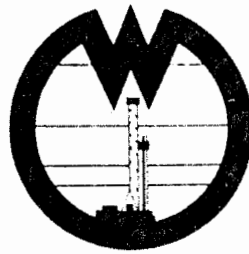
**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at



26-11-24W  
Jub

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500 Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Conner Well No. 2

Sec. 26 T. 11S R. 24W Spot SW NW NE

County Trego State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 261' with 160 sx.

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 3970'

Drilling Commenced 4-26-84 Drilling Completed 5-3-84

Formation	From	To	Tops
Cellar	0	7	Kansas City 3770
Shale	7	844	
Shale, Sand	844	2090	
Shale	2090	2400	
Shale, Lime	2400	3093	
Lime	3093	3305	
Shale, Lime	3305	3531	
Lime, Shale	3531	3770	
Lime	3770	3970	