

CONFIDENTIAL

5/27/83

KCC
26-11-24W

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6889 EXPIRATION DATE June 30, yearly

OPERATOR Oxford Exploration Company API NO. 15-195-21,211

ADDRESS 1550 Denver Club Building COUNTY Trego

Denver, CO 80202 FIELD Littlechild

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION Lansing
PHONE (303) 572-3821

PURCHASER Clear Creek Inc. LEASE Deines

ADDRESS 818 Century Plaza Bldg. JUN 1 1985 WELL NO. 26-44

Wichita, KS 67202 WELL LOCATION E/2 NW NW

DRILLING Murfin Drilling Company 660 Ft. from North Line and

CONTRACTOR 617 Union Center 990 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 26 TWP 11S RGE 24 W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4075' PBTB

SPUD DATE 4-26-83 DATE COMPLETED 5-27-83

ELEV: GR 2450' DF KB 2455'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RELEASED

Date: JUN 1 1985

FROM CONFIDENTIAL

(Office Use Only)

KCC

KGS

SWD/RBP

PLG.

SIDE TWO

98126
ACO-1 WELL HISTORY (E)
SEC. 26 TWP. 11S RGE. 24 (W)

OPERATOR Oxford Exploration Co. LEASE Deines

WELL NO. 26-44

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil and Shale	0'	60'	Topeka	3535'
Shale	60'	258'	Heebner	3767'
Shale and Sands	258'	2170'	Toronto	3789'
Shale	2170'	2873'	Lansing	3802'
Shale and Lime	2873'	3824'	B/KC	4038'
Lime	3824'	3925'		
Lime and Shale	3925'	3975'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth into
275 gallons 15% MCA			3962-3964'
75 gallons 15% MCA			3962-3964'
Date of first production 5-27-83			Gravity 40.6
Producing method (flowing, pumping, gas lift, etc.) Pumping			
Estimated Production -I.P.	Oil 100 bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3962-3964'

DST #1	3955-3975'; 30-60-30-60. Recovered 545' total fluid; 5' Oil cut mud, 180' Mud cut gassy oil, 120' MCGO, 60' MCGO, 180' MGW. IFP 98-207#, FFP 262-284#; ISIP 284, FSIP 284.
DST #2	3975-4000'; 30-60-30-60. Recovered 10 feet mud, slight show oil (1% oil) IFP 33-33#, FFP 33-33#, ISIP 153, FSIP 98.
If additional space is needed use Page 2, Side 2	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	common	175	
Production	7 7/8"	4 1/2"	10 1/2#	4051'	50-50 Pozmix common 60-40 Pozmix 50-50 Pozmix	175 25 350 100	2% gel, 18% salt, CFR ₂ 10% gel 2% gel, 3% CaCl ₃

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	2 shots/foot	Magnum jets	3862-3864'
2 3/8"	3944'		2 shots/foot	Magnum jets	3962-3964'

WELL LOG

CONFIDENTIAL

COMPANY Oxford Exploration

FARM Deines

NO. 26-44

SEC. 26 T. 11S. R. 24W.

LOC. C NW NW

RIG. NO. 15

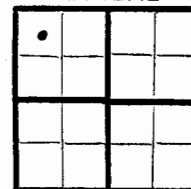
TOTAL DEPTH 4075'

COMM. 4-25-83

COMP. 5-2-83

CONTRACTOR Murfin Drilling Company

COUNTY Trego KANSAS



CASING

20	10
15	8-5/8" @ 258' w/175 sx Quickset
12	6
13	5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Top Soil & Shale	60'
Shale	258'
Shale & Sands	2170'
Shale	2873'
Shale & Lime	3824'
Lime	3925'
Lime & Shale	3975'
Lime	4075'

State Geological Survey
WICHITA BRANCH

JUN 1 1985

State Geological Survey
WICHITA BRANCH

RELEASED

Date: JUN 1 1985
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1983

CONSERVATION DIVISION
Wichita, Kansas

Daines 26-34

26-11-24 W

CHENEY TESTING COMPANY

State Geological Survey
WICHITA BRANCH

Pressure Data

CONFIDENTIAL

Date 7-13-83

Test Ticket No. 7645

Recorder No. 13372 Capacity 3975 Location 3959 Ft.

Clock No. 23857 Elevation 2431 K.B. Well Temperature --- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1987 P.S.I.	Open Tool	3:42 A.M.	
B First Initial Flow Pressure	94 P.S.I.	First Flow Pressure	15 Mins.	13 Mins.
C First Final Flow Pressure	159 P.S.I.	Initial Closed-in Pressure	30 Mins.	30 Mins.
D Initial Closed-in Pressure	333 P.S.I.	Second Flow Pressure	45 Mins.	43 Mins.
E Second Initial Flow Pressure	219 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F nd Final Flow Pressure	303 P.S.I.			
G Final Closed-in Pressure	334 P.S.I.			
H Final Hydrostatic Mud	1977 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: 2 Inc.		Breakdown: 6 Inc.		Breakdown: 8 Inc.		Breakdown: 18 Inc.	
of 5 mins. and a		of 5 mins. and a		of 5 mins. and a		of 5 mins. and a	
final inc. of 3 Min.		final inc. of 0 Min.		final inc. of 3 Min.		final inc. of 0 Min.	
Pc	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	94	0	159	0	219	0	303
P 2 5	116	5	294	5	223	5	323
P 3 10	147	10	319	10	248	10	327
P 4 13	159	15	327	15	254	15	329
P 5		20	330	20	266	20	330
P 6		25	332	25	279	25	331
P 7		30	333	30	288	30	332
P 8				35	296	35	332
P 9				40	300	40	333
P 10				43	303	45	333
P 11						50	334
P 12						55	334
P 13						60	334
P 14						65	334
P 15						70	334
P 16						75	334
P 17						80	334
P 18						85	334
P 19						90	334
P 20							